morm. 3160-5 November 1983) Formerly 9-331;

18. I bereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

Haddenham

SIGNED Muchae

APPROVED BY

Michael D.

16

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

NM	67094
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San Juan

N.M.

BUREAU	OF	LAND	MANA	GEN	1EN	ŧΤ		
	_							

	DONE AO OT EXTRE THE PERSON OF	
_	SUNDRY NOTICES AND REPORTS ON WELLS. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	WELL X WELL OTHER 89 MAR - 9 AM 10: 38	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Hixon Development Company FARMINGTON RESOLACE ARE ADDRESS OF OPERATOR FARMINGTON, NEW MEXICO	Dodd Geiger
3.	ADDRESS OF OPERATOR FARMING I CN. NEW MEXICO	9. WELL NO.
	P.O. Box 2810, Farmington, N.M. 87499	1
‡ .	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Bisti Lower Gallup
	1650' FSL, 330' FEL, Section 26, T25N, R12W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14	PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 26, T25N, R12W 12. COUNTY OR PARISH 13. STATE

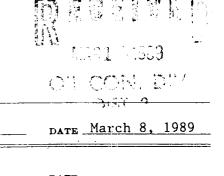
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6405' GLE

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
		_			i			
TEST WATER SHUT-OFF	1	PULL OR ALTER CASING	!	WATER SHUT-OFF	REPAIRING WELL			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*			
REPAIR W	,	CHANGE PLANS		(Other) Drilling Pro		X		
(Other)				(Note: Report results of Completion or Recompleti	multiple completion on Well on Report and Log form.)	1		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent of his work.) proposed work. I

Drilled out from under casing with 7-7/8" bit, March 3, 1989. Drilled to T.D. of 4940'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Pictured Cliffs - 1152', Lewis - 1301', Cliffhouse - 1920', Menefee - 2537', Pt. Lookout - 3564', Mancos - 3718', Gallup - 4621'. Ran 123 jts. (4957.84') 5-1/2", 15.5#, 8rd, K-55, LT&C casing. Placed cement-nosed guide shoe on bottom of 1st jt. Ran centralizers on the middle of the 1st jt. and the tops of the 3rd, 5th, 7th, 9th and 11th jts. Casing set at 4928.04'. Cemented casing as follows: Mixed and pumped 385 sks. (1498 cu. ft.) of Class "B" cement containing 3% A-2 (chemical extender) and 1/4#/sk. Cello-Flake. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Flake. Cement circulated to surface.



*See Instructions on Reverse Side

Engineering Manager

TITLE