

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	69 MAR -9 AM 10:38
2. NAME OF OPERATOR Hixon Development Company	FARMINGTON RES. AREA FARMINGTON, NEW MEXICO
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	8. FARM OR LEASE NAME Dodd Geiger
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL, 330' FEL, Section 26, T25N, R12W	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6405' GLE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T25N, R12W
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <u>Drilling Progress</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 7-7/8" bit, March 3, 1989. Drilled to T.D. of 4940'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Pictured Cliffs - 1152', Lewis - 1301', Cliffhouse - 1920', Menefee - 2537', Pt. Lookout - 3564', Mancos - 3718', Gallup - 4621'. Ran 123 jts. (4957.84') 5-1/2", 15.5#, 8rd, K-55, LT&C casing. Placed cement-nosed guide shoe on bottom of 1st jt. Ran centralizers on the middle of the 1st jt. and the tops of the 3rd, 5th, 7th, 9th and 11th jts. Casing set at 4928.04'. Cemented casing as follows: Mixed and pumped 385 sks. (1498 cu. ft.) of Class "B" cement containing 3% A-2 (chemical extender) and 1/4#/sk. Cello-Flake. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Flake. Cement circulated to surface.

RECEIVED

MAR 11 1989

OF CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Michael D. Haddenham</u>	TITLE <u>Engineering Manager</u>	DATE <u>March 8, 1989</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side