Form 3160-5 "Nevember 1983) Formerly 9-331)

DEPARTMENT OF THE INTERIOR verse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

R	IRFAIL	OF L	AND	MAN	AGEME	NT

SUNDRY NOTE	CES AND	REPORTS	ON	WELLS
CHNDRY NOT	LES AIND	KERUKIS		** LLL3

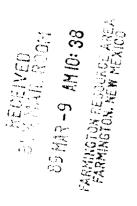
		6709				
6.	IF	INDIAN.	ALLOTTEE	OR	TRIBE	NAME

(Do not use this form Use	for proposals to drill or to deepen or plug back to a different reservoir. 'APPLICATION FOR PERMIT—" for such proposals.)			
1.		7. UNIT AGREEMENT N	AME	
WELL X WELL CAS	OTHER	8. FARM OR LEASE NA	W#	
2. NAME OF OPERATOR				
Hixon Developmen	t Company	Dodd Geiger		
3. ADDRESS OF OPERATOR		9. WELL NO.		
P.O. Box 2810, F	armington, New Mexico 87499	1		
4. LOCATION OF WELL (Report	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			
See also space 17 below.)				
1650' FSL, 330'	FEL, Section 26, T25N, R12W	11. SEC., T., E., M., OR SURVEY OR ARE		
		Sec. 26, T2	5N, R12W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE	
	6405' GLE	San Juan	New Mexico	
16.	herk Appropriate Box To Indicate Nature of Notice, Report	or Other Data		

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
	$\overline{}$		ļ			
TEST WATER SHUT-OFF	·	PULL OR ALTER CASING	i!	WATER SHUT-OFF	REPAIRING WELL	
FRACTUBE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OF ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*	-,,
REPAIR WELL		CHANGE PLANS	ii	(Other) <u>Drilling Progr</u>		_X
(Other)				(Note: Report results of my Completion or Recompletion	iltiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded surface at 10:00 a.m. on March 3, 1989. Drilled 12-1/4" hole to 274' KB. Ran 6 jts. (252.30') of 8-5/8", 24#, 8rd, J-55, ST&C surface casing. Casing set at 265.69' KB. Mixed and pumped 175 sks. (207 cu. ft.) of Class "B" cement containing 2% CaCl₂. Circulated cement to surface.





OIL COM. DIV

$\bar{1}8$	I hereby certify that the foregoing is true and correct			D101. •
	SIGNED Michael Hodaline	TITLE _	Engineering Manager	March 8, 1989
	Michael D. Haddenham			Mulici I and I did the many
	(This space for Federal or State office use)			
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE ()

MMOCC

*See Instructions on Reverse Side