

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See or In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pete Morrow

9. WELL NO.

1-

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850' FSL, 1190' FWL, Section 1, T25N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

SEP 19 1989

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 4-4-89 16. DATE T.D. REACHED 4-8-89 17. DATE COMPL. (Ready to prod.) 4-28-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6321' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1375' 21. PLUG, BACK T.D., MD & TVD 1326' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1197'-1215'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Log with Gamma Ray & Compensated Density-Neutron Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	128.40'	8-3/4"	See Exhibit "A" attached	
4-1/2"	11.6#	1365.10'	6-1/4"	See Exhibit "A" attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1232'	

31. PERFORATION RECORD (Interval, size and number)

1197'-1215' 0.4" 37 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1197'-1215'	Acidized with 250 gal 15% HCL acid Fraced with 57,000 gal gelled fluid carrying 8200# 40/70 sand and 42,400# 12/20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-8-89		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-16-89	24	1/4"	→	0	47	4	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25	25	→	0	47	4	ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

JUL 11 1989

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Aldrich L. Kuchera

TITLE

President/CEO

DATE

7/2/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal Pictured Cliffs	1196'					
	1218'					

COPIES AVAILABLE
FOR RESEARCH PURPOSES

APR 13 PM 2:15

WUOL 104
DRAWN

HIxon DEVELOPMENT COMPANY
PETE MORROW WELL NO. 1
1850' FSL, 1190' FWL
SECTION 1, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. SF 078064
COMPLETION REPORT
EXHIBIT "A"

RECEIVED
OIL FIELD ROOM
JUL 16 PM 3:15
LAND OFFICE
CARMINGTON, NEW MEXICO

CEMENTING RECORD

- Surface Casing - Mixed and pumped 50 sks. (59 cu. ft.) Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Circulated cement to surface.
- Production Casing - Mixed and pumped 75 sks. (154.4 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 75 sks. (88.5 cu. ft.) Class "B" cement containing 1/4#/sk. cellophane flakes and 2% CaCl_2 . Cement circulated to surface.