

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pete Morrow

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1850' FSL, 1190' FWL, Section 1, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6321' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Drilling Progress ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 6-1/4" bit, April 5, 1989.
Drilled to T.D. of 1375'. Ran Induction Log with Gamma Ray
and Compensated Density-Neutron Logs. Log tops as follows:
Fruitland Basal Coal - 1196', Pictured Cliffs - 1218'. Ran
36 jts. (1365.97') of 4-1/2", 11.6#, N-80 casing. Placed
cement nosed guide shoe on bottom of the 1st jt. Ran
centralizers on top of 1st, 3rd, 5th, 7th and 9th jts.
Casing set at 1365.10'. Cemented casing as follows: Mixed
and pumped 75 sks. (154.4 cu. ft.) of Class "B" cement
containing 2% Thriftyment and 1/4#/sk. cellophane flakes.
Tailed in with 75 sks. (88.5 cu. ft.) Class "B" cement
containing 1/4#/sk. cellophane flakes and 2% CaCl₂. Cement
circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

TITLE President/CEO

DATE April 12, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side