Form 3160-3 (November 1983) (formerly 9-331C)

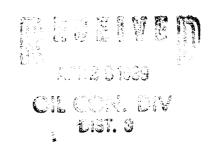
UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NM-0468014 6. IF INDIAN, ALLOTTEE OR TEIBE NAME										
									a. TYPE OF WORK				/				
									DR	ILL X	DEEPEN		P	LUG BAC	K 🗌	7. UNIT AGREEMENT I	AMB
b. TYPE OF WELL																	
	VELL X OTHER			NE X	MULTIPI ZONE	re	8. FARM OR LEASE NA	X.D									
2. NAME OF OPERATOR				•	_		Brookhaven	FEBERAL.									
BHP PETROLEUM (AMERICAS) INC.							9. WELL NO.										
3. ADDRESS OF OPERATOR							12-25-										
1560 Broadway, Ste. 1900, Denver, Colorado 80202							10. FIELD AND POOL, OR WILDCAT										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Basin Dakota										
1645' FSL & 1025' FWL (NWSW)							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T25N, R10W										
At proposed prod. zone																	
4. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POS	T OFFICE	•		·	12. COUNTY OR PARISH	13. STATE									
Approx 5 m	iles SW of Hue	rfano Tradin	g Pos	t			San Juan	NM									
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED										
PROPERTY OR LEASE	1025'	800		TO THIS WELL													
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS											
		N/A ·-	6														
1. ELEVATIONS (Show wh				ADE	Rotary 22. APPROX. DATE WORK WILL START*												
6501 Harris 1 1							1										
3.	<u> </u>	SUBJECT TO COM				This	April 20	endice 9and									
.		PREDIPERAND REASON	RG VALIN	Schmentii	NG PROGRA	M ordes	dural review pursuan	t to 43 CFH 3180.									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		and appeal pursuant to 43 CFR 3:86.4.											
12 1/4"	8 5/8"	24#		250'			sx (206.4 cu.ft.)										
7 7/8"	4 1/2"	10.5#		6300'			x (1628.6 cu.f										
	·					1.00	11 (1020.0 Cu.I	٠.,									
	1																



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to deill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if april 24.

SIGNED CHUCK WIIIIAMS

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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FIGURE WAITED A STATE OF THE STATE O

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes Cal24 Eliactive 14-68

All distances must be from the outer boundaries of the Section Operator BROOKHAVEN 12-20 BHP PETROLEUM (AMERICAS) INC. NM-0468014 Unit Letter Township County 25 N 10 W SAN JUAN Actual Footage Location of Wells 1645 feet from the South 1025 line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acrespe 6591 Basin Dakota 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 79.88 CH **CERTIFICATION** I hereby certify that the information 39.91cm Chuck Williams Position Admin., Field Services Company BHP PETROLEUM (AMERICAS) INC February 14, 1989" 0151. 3 1025' ô

79.91cH.

