

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVL. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Hixon Development Company							
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL, 2310' FWL, Section 4, T25N, R13W, S4 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED JUN 28 1989 OIL CON. DIST. 3			
15. DATE SPUDDED 5-31-89		16. DATE T.D. REACHED 6-5-89		17. DATE COMPL. (Ready to prod.) 6-15-89		18. ELEV. OF RKB, RT, GR, ETC.* 6365' GLE	
20. TOTAL DEPTH, MD & TVD 5235' KB		21. PLUG, BACK T.D., MD & TVD 5185' KB		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5037' - 5047'						25. WAS DIRECTIONAL SURVEY MADE Yes	

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	310' KB	12-1/4"	See attached Exhibit "A"	
5-1/2"	15.5#	5225' KB	7-7/8"	See attached Exhibit "A"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5048' KB	

31. PERFORATION RECORD (Interval, size and number) 5037' - 5047' .44" 40 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5037'-5047' AMOUNT AND KIND OF MATERIAL USED Acidized with 500 gal 15% HCL acid.	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 6-15-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-14-89	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 12	GAS—MCF. 25	WATER—BBL. 108	GAS-OIL RATIO 2083
FLOW. TUBING PRESS. 50	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL—BBL. 12	GAS—MCF. 25	WATER—BBL. 108	OIL GRAVITY-API (CORR.) 39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be used on lease	TEST WITH GAS ACCEPTED FOR RECORD JUN 26 1989
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Aldrich L. Kuchera	TITLE President/CEO DATE June 20, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1412'					
Lewis	1503'					
Cliffhouse	2137'					
Menefee	2740'					
Pt. Lookout	3853'					
Mancos	3997'					
Gallup	4931'					

HIxon DEVELOPMENT COMPANY
BEN WHITNEY WELL NO. 1
330' FNL, 2310' FWL
SECTION 4, T25N, R13W
LEASE NO. NM 33027
SAN JUAN COUNTY, NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 200 sks. (236 cu. ft.)
Class "B" cement containing 2% CaCl_2 .
WOC. Cement circulated to surface.

Production Casing - Mixed and pumped 400 sks. (1556 cu. ft.)
of Class "B" cement containing 3%
Thrifty-Lite and 1/4#/sk. Cello-Seal
flakes. Tailed in with 200 sks. (236 cu.
ft.) of Class "B" cement containing 2%
 CaCl_2 and 1/4#/sk. Cello-Seal. Cement
circulated to surface.