Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137

1	11.62	August	31,	1985	
LEASE	DESI	CNATION	AND	SEDIAL	NO

16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELDISTA 9P. RND, RT. GR, ETC.)* 19. ELEV. CASINGHEAD 6-5-31-89 6-5-89 6-15-				OF THE IN ND MANAGEMI		₹	struction: reverse s	s on ide) 5. LEASE D		ON AND SERIAL NO.
TYPE OF OWELLS NUMBER ONLY OTHER ONLY OTHER OTHER	WELL CO	OMPLETION	OR RECO	MPLETION	REPORT	ANI				THE OR TRIBE NAME
Hixon Development Company Control of Value Farmington New Mexico S7499 State No.					Other	Ri		7. UNIT AGI	REEMENT	NAME
Hixon Development Company Control of Value Farmington New Mexico S7499 State No.		WORK DEE	P- PLFG	DIFF.	Other	. (CEIVE		1 10 4 0 10	NAME OF THE PARTY
Hixon Development Company Control of Value Farmington New Mexico S7499 State No.			L BACK	LJ RESVIL LJ	Other	HV	<u>S</u>	Ben 1		
P.O. Box 2810, Farmington, New Mexico 87499 ON CONTROL OF CONTROL OF CONTROL OF WILL (Right of Decision of Will, IRright Indication of Control of Will, IRright Indication of Control of Will, IRright Indication of Control of Will, IRright Indication of Control of Con	Hixon D	evelopment (Company		BUREAU		51 1995	9. WELL NO		
At top prod. Interval reported below At total depth JUN2 8 1989 14. PREMIT NO. JUN2 8 1989 15. DATE MARKO OIL CON.D. DATE MARKO OIL CON.D. AND DATE MARKO OIL CON.D. New Mexico San Juan New Mexico New Mexico San Juan New Mexico San Juan New Mexico San Juan New Mexico New Mexico San Juan New Mexico San Jua	ADDRESS OF OP	PERATOR			ARMINGT	CANI		1		
At top prod. Interval reported below At total depth JUN2 8 1989 14. PREMIT NO. JUN2 8 1989 15. DATE MARKO OIL CON.D. DATE MARKO OIL CON.D. AND DATE MARKO OIL CON.D. New Mexico San Juan New Mexico New Mexico San Juan New Mexico San Juan New Mexico San Juan New Mexico New Mexico San Juan New Mexico San Jua	P.O. Bo	x 2810, Farm	nington, N	ew Mexico	87499	UN RE	SOLVAGE	10. FIELD A		
At top prod. Interval reported below At total depth JUN2 8 1989 14. PREMIT NO. JUN2 8 1989 15. DATE MARKO OIL CON.D. DATE MARKO OIL CON.D. AND DATE MARKO OIL CON.D. New Mexico San Juan New Mexico New Mexico San Juan New Mexico San Juan New Mexico San Juan New Mexico New Mexico San Juan New Mexico San Jua	At surface 2	30' ENT 231	n cicariy ana in Internation	accordance with a	ny State requir	remente		Bist	L Low	er Gallup
DATE SECURD 16. DATE T.D. REACHED 17. DATE CONFIL. (Ready to prod.) 18. T-DIST. 201 12. COUNTY ON SATURATION NEW MEXICO. DATE SECURD 16. DATE T.D. REACHED 17. DATE CONFIL. (Ready to prod.) 18. T-DIST. 201 12. COUNTY ON SATURATION NEW MEXICO. 5-31-89 6-5-89 6-15-89 6-365 GLE TWALE DEPTH. NO A TWO 21. FILLO. BACK I.D., NO A TWO 22. INTERNAL S. 23. INTERNAL S. ROTARY TOOLE CABLE TOOLS NO NAME (ND AND TVD)* 25. INTERNAL S. ROTARY TOOLE CABLE TOOLS AND THE CONFILE LOCG BUY THE ELECTRIC AND OTHER LOCG BUY INDUSTRIANS OF THIS CONFILETION.—TOP. BOTTOM, NAME (ND AND TVD)* 27. WAS WELL CORED CASHING RECORD (Report all trings set in writ) CASH				eccion 4, 1		56	E I V	OR AREA	k., A., O	R BLOCK AND SURVEY
14. PREMITY NO. DATE SEVENDE 16. DATE T.D. REACHED 17. DATE CONFL. (Ready to prod.) 18. LEDISTA 9P. Reb., RT. Ob., TUT.) 19. LEDISTA 9P. REB.,	At total depth					JUN:	2 8 1989	Sec.	4, T	25N, R13W
DATE SPUDDED 16. DATE 7D. REACHED 17. DATE COMPL. (Ready to prod.) 18. EDIST: 90°, REG., ET. GR., ET. C., ET.				14. PERMIT NO).	DATE I	SSUED	12. COUNTY		
5-31-89 6-5-89 6-15-89 G365 GLE TOTAL DEPTH. NO A TO 21. PLUG. RACK T.O NO A TO 22. IF WILLTIPLE CONPL. 23. INTERTALE ROTARY TOOLS CARLE TOOLS N/A		1.10								New Mexico
State Stat	5-31-89	ń-5-89		6-15-89	to prod.) 18	. ЕгД	ST .8 3 °°. R 5365′ GI		19. ε	LEV. CASINGHEAD
PRODUCTION INTERVAL(8), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TVD)* 22, WAS DIRECTIONAL SURVEY MADE YES 27, WAS WELL CORED (INTERVAL) 27, WAS		<u> </u>			MANY*	•		BY	OLS	CABLE TOOLS
THE ELECTRIC AND OTHER LOGS BLY Induction Log with Gamma Ray & Compensated Density-Neutron Logs CASING RECORD (Report all strings set in well) CASING RECORD (Report all st				P BOTTOM NAME (_ 	X	- 105	
CASING RECORD (Report all strings set in setil) CEMENTING RECORD AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED See attached Exhibit "A" See attached Exhibit "A" LINER RECORD 30. TUBING RECORD SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) FERFORATION RECORD (Interval, size and number) SOURCE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) FERFORATION RECORD (Interval, size and number) SOURCE TOP (MD) ANOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED SOURCE TO PARTY SET PRODUCTION FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Panishing or panishing or panishing or panishing to the size producing or panishing or panish			COMPLETION—10	r, BUITUM, NAME (MD AND TVD)	,			25.	SURVEY MADE
CASING RECORD (Report all strings set in well) AMOUNT PULLED 30. TUBING RECORD LINER RECORD LINER RECORD LINER RECORD LINER RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) DEPTH SET (MD) SORTING RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) DEPTH SET (MD) SORTIN SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT ADD KIND OF MATERIAL USED ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ACID ACID CONTROL OF MATERIAL USED ACID SHOT, FRACTURE CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ACID CONTROL OF MATERIAL USED ACID SHOT, FRACTURE CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ACID ACID CONTROL OF MATERIAL USED ACID C	TYPE ELECTRIC	AND OTHER LOGS R	UN						27. WA	S WELL CORED
CASINO SIZE VALUE	Induction	Log with Gam	nma Ray &	Compensated	Density-	-Neu1	tron Log	S		No
See attached Exhibit "A" See attached Exhibi					port all strings	set in	ii			
LINER RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 5048 KB PERPORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED SO37'-5047' ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. ANOUNT AND KIND OF MATERIAL USED PRODUCTION P										AMOUNT PULLED
LINER RECORD LINER RECORD LINER RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 2-3/8" 5048 KB ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH INTERVAL (MD) ANDOUNT AND KIND OF MATERIAL USED ANDOUNT AND KIND OF MATERIAL USED ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. ANDOUNT AND KIND OF MATERIAL USED ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. ANDOUNT AND KIND OF MATERIAL USED ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. ANDOUNT AND KIND OF MATERIAL USED ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. ANDOUNT AND KIND OF MATERIAL USED ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. ANDOUNT AND KIND OF MATERIAL USED ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. ANDOUNT AND KIND OF MATERIAL USED ANDOUNT AND KIND OF MATERIAL USED FRODUCTION PRODUCTION PRODUCTION		— 			·	i				
FERFORATION RECORD (Interval, size and number) SIZE DEPTH SET (MD) 2-3/8" 5048 KB FERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SIZE DEPTH SET (MD) AND UNT AND KIND OF MATERIAL USED ACIDIZED FORDUCTION FRODUCTION FRODUCTION FRODUCTION FRODUCTION PRODUCTION FRODUCTION	D-1/ Z	15.3#	522	2, KB	/-//8"	See	<u>attach</u>	ed Exhibit	<u>-''A''</u> -	
FERFORATION RECORD (Interval, size and number) SIZE DEPTH SET (MD) 2-3/8" 5048 KB FERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SIZE DEPTH SET (MD) AND UNT AND KIND OF MATERIAL USED ACIDIZED FORDUCTION FRODUCTION FRODUCTION FRODUCTION FRODUCTION PRODUCTION FRODUCTION										
PRODUCTION FIRST PRODUCTION FOR TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD. CASINO PRESSURE CALCULATED CH-BBL. CASINO PRODUCTION CH-BBL. CASINO P	· - - · · · · · · · · · · · · · · · · · ·	L	INER RECORD			<u>'</u>	30.	TUBING REC	ORD	
PRODUCTION FIRST PRODUCTION FOR THEST PRODUCTION FOR THEST HOURS TESTED CHOKE SIZE PROD'N. FOR THE PERIOD TO 12 25 108 2083 FULL USED CASCULATED CHOKE SIZE TO 12 25 108 2083 FULL USED CASCULATED CHOKE SIZE TO 12 25 108 2083 FULL USED CASCULATED CHOKE SIZE TO 12 25 108 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be used on lease LIST OF ATTACHMENTS FARMINGTON RESOURCE I hotely certify that the foregoint and attached information is complete and content of the content of	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (ME	D) -	SIZE	DEPTH SET (M	(D)	PACKER SET (MD)
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ACIDIZED, ELC. DEPTH INTERVAL (MD) ACIDIZED SHOP MATERIAL USED ACIDIZED SH							2-3/8"	5048' KB		
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ACIDIZED, ELC. DEPTH INTERVAL (MD) ACIDIZED SHOP MATERIAL USED ACIDIZED SH	TERMORITAN N	GODD (fortown)		1	<u> </u>					
PRODUCTION FIRST PRODUCTION FIRST PRODUCTION PRODUCTION FIRST PRODUCTION PRODUCTION FIRST PRODUCTION PRODUCTION FROM IT I PRODUCTION PRODUCTION PRODUCTION FROM IT I PRODUCTION PRODUCTION PRODUCTION FROM IT I PRODUCTION PRODUCTION PRODUCTION WELL STATUS (Producing or parties) Producing Producing FROM IT I PRODUCTION TEST PERIOD 12 25 108 2083 TOBING PRESSURE CALCULATED 24-HOUR RATE 12 25 108 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNAMCEPTED FOR RECEIVED TO RESOURCE Thereby certify that the foregoing and attached information is complete and correct as determined from all available records. Prosident (CFO) Producing WELL STATUS (Producing or parties) WATER—BBL. GAS—NCF. WATER—BBL. GOIL GRAVITY-API (CORR.) 10 GRAVITY-API (CORR.) TEST WITNAMCEPTED FOR RECEIVED FOR RECEIV				7						
PRODUCTION E FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1-15-89 Pumping Froducing Froducing Producing P	3037 - 30	4/ . 44	i" 40 h	ores						
PRODUCTION E FIRST PRODUCTION E FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Disposition of gas (Sold, used for fuel, vented, etc.) Test period PRODUCTION WELL STATUS (Producing or pauling) Producing Pro					3037 -3	7047			1 300	gal 15%
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing Pumping Producing Producing								H delu.		
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing Pumping Producing Producing										
Pumping Pumping Producing For test Hours tested Choke Size Prod'n. for OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 14-89 24 1/4" 12 25 108 2083 W. TUBING FRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.) 50 50 12 25 108 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Test with a complete state of the foregoing and attached information is complete state of the co	•									
TE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 1-14-89 24 1/4" 12 25 108 2083 W. TUBING FRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 50 50 12 25 108 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Co be used on lease LIST OF ATTACHMENTS TEST WITNAMS EPTED FOR RECORD OF ATTACHMENTS FARMINGTON RESOURCE 1 before certify that the foregoing and attached information is complete and office as determined from all available records BY THESE 20 1989				Flowing, gas lift, p	umping—size o	and typ	e of pump)	shu	st-in)	
TEST PERIOD 12 25 108 2083 W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 12 25 108 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Co be used on lease LIST OF ATTACHMENTS LIST OF ATTACHMENTS TEST WITNAMOREPIED FOR RECOMPLY CETCLES AND COMPLETED FOR RECOMPLY CETCLES				nnon'n mon	011 881					
W. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 50 50 12 25 108 39 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNAME FIED FOR RECEDED FOR RE	5-14-89				1	1			G	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) O be used on lease LIST OF ATTACHMENTS TEST WITH ACCEPTED FOR RECOVERY THE TWITH ACCEPTED FOR RECOVERY TO THE TWITH ACCEPTED FOR THE TWITH ACCEPTE	W. TUBING PRESS.	1	CALCULATED		!	MCF.			OIL GRA	
I herely certify that the foregoins and attached information is complete and or act as determined from all available records Provident (CFO) BY Time 20 1989			>	12		25	1	108	ı	39
I herely certify that the foregoins and attached information is complete and or act as determined from all available records Provident (CFO) BY Time 20 1989			uel, vented, etc.)		······································	-		TEST WITH	CCEP	TED FOR REC
and attached information is complete and officer as determined from all available records										UN 2 6 1989
and attached information is complete and officer as determined from all available records	\sim							1	FARMIN	IGTON RESOURCE
Prosident (CFO BY V June 20 1989	I hereby certify	that the foregoing	and attached in	formation is comp	Mingon	ct as c	letermined fr	om all available r	ecords	
	SIENT O	10 1 1 A	0					B'n	1 / 1	ie 20. 1989

*(See Instructions and Spaces fcr/Additional Data on Reverse Side)

A						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		Ē	TOP
-				NAME	MEAS, DEPTH	TRUE VERT, DEPTH
Pictured Cliffs	1412'					
Lewis	1503'					
Cliffhouse	2137'					
Menefee	2740'					
Pt. Lookout	38531			*****		
Mancos	3997					
Gallup	4931					
**						
			-			
				* *:		
	* 2					
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

HIXON DEVELOPMENT COMPANY
BEN WHITNEY WELL NO. 1
330' FNL, 2310' FWL
SECTION 4, T25N, R13W
LEASE NO. NM 33027
SAN JUAN COUNTY, NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 200 sks. (236 cu. ft.) Class "B" cement containing 2% CaCl₂. WOC. Cement circulated to surface.

Production Casing - Mixed and pumped 400 sks. (1556 cu. ft.) of Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello-Seal flakes. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. Cello-Seal. Cement circulated to surface.