

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
2. NAME OF OPERATOR		Hixon Development Company			
3. ADDRESS OF OPERATOR		P.O. Box 2810, Farmington, New Mexico 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1850' FSL, 2000' FEL, Section 31, T25N, R12W					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO.		MM 36585			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME		Andy Williams			
9. WELL NO.		1			
10. FIELD AND POOL, OR WILDCAT		Undesignated Gallup			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 31, T25N, R12W			
12. COUNTY OR PARISH		San Juan		13. STATE New Mexico	

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15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DY, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6-9-89	6-14-89	7-26-89 9-30-89	6272' GLE	
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS
4750'	4709'	N/A		X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
4454' - 4458', 4564' - 4578', 4590' - 4600'				Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
Induction Log with Gamma Ray & Compensated Density-Neutron Logs				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	279.03' KB	12-1/4"	See attached Exhibit "A"	
5-1/2"	15.5#	4748' KB	7-7/8"	See attached Exhibit "A"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4427'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4454'-4458'	0.44"	8 holes		4454'-4458'	Acidized with 23.8 bbls 15% HCL
4564'-4578'	0.44"	28 holes		4564'-4578'	acid and 19 bbls. 2% KCL water.
4590'-4600'	0.44"	20 holes		4590'-4600'	Fraced with 1890 bbls of lease crude & 81,000# 12/20 Brady sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)				WELL STATUS (Producing or shut-in)	
7-26-89 9-30-89		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-27-89	24	1/4"		5	19.5	10.7	3900
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35	35		5	19.5	10.7	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST
Used on lease	ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS	OCT 04 1989
FARMINGTON RESOURCE AREA	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Aldrich L. Kuchera</u>	BY <u>[Signature]</u> DATE <u>October 2, 1989</u>
President/CEO	

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
dictured Cliffs	998'					
ewis Shale	1025'					
ffhouse	1393'					
ffhouse	1738'					
ee	2305'					
t. Lookout	3370'					
artoss.	3543'					
allup	4449'					

HIxon DEVELOPMENT COMPANY
ANDY WILLIAMS WELL NO. 1
1850' FSL, 2000' FEL
SECTION 31, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. NM 36585
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 175 sks. (206 cu. ft.)
Class "B" cement containing 2% CaCl.
Cement circulated to surface.

Production Casing - Mixed and pumped 400 sks. (1556 cu. ft.)
Class "B" cement containing 3% Thrifty-
Lite and 1/4#/sk. Cello-Seal. Tailed in
with 200 sks. (236 cu. ft.) of Class "B"
cement containing 2% CaCl₂ and 1/4#/sk.
Cello-Seal. Circulated cement to
surface.

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