

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 58890	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hixon Development Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499				8. FARM OR LEASE NAME Famous Amos	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 990' FNL, 1750' FWL, Section 31, T25N, R10W At proposed prod. zone				9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 33 miles south-southeast of Farmington, NM				10. FIELD AND POOL, OR WILDCAT Wildcat PC	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		790'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA C Sec. 31, T25N, R10W	
16. NO. OF ACRES IN LEASE		199.28		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL		159.28 160		13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		100'		19. PROPOSED DEPTH 1750'	
20. ROTARY OR CABLE TOOLS		Rotary		21. APPROX. DATE WORK WILL START* June 1, 1989	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6705' GLE				22. APPROX. DATE WORK WILL START* June 1, 1989	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
8-3/4"	7"	20#	110'	50 sks. to surface	
6-1/4"	4-1/2"	11.6#	1750'	150 sks. to surface	

It is proposed to drill the above referenced gas well. This well will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

RECEIVED

JUN 05 1989

OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>John C. Corbett</u> John C. Corbett (This space for Federal or State office use)		TITLE <u>Vice President-Exploration</u>		DATE <u>4/22/89</u>	
PERMIT NO. _____		APPROVAL DATE _____		APPROVED AS AMENDED	
APPROVED BY _____		TITLE _____		MAY 31 1989	
CONDITIONS OF APPROVAL, IF ANY:				AREA MANAGER	

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

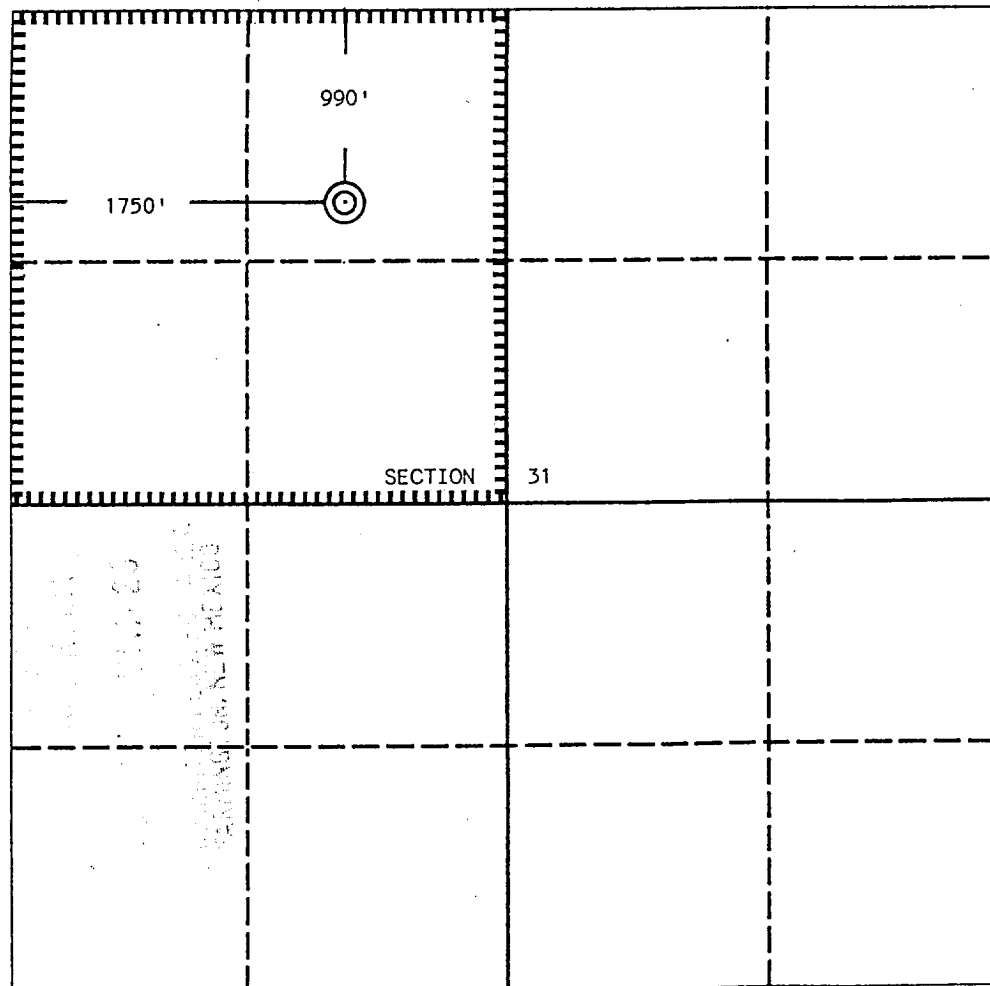
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

Operator Hixon Development Company			Lease Famous Amos		Well No. 1
Unit Letter C	Section 31	Township 25 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 990 feet from the North line and 1750 feet from the West line					
Ground level Elev. 6705	Producing Formation Pictured Cliffs	Pool Wildcat		Dedicated Acreage: 160.15 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

John C. Corbett

Printed Name

John C. Corbett

Position

Vice President-Exploration

Company

Hixon Development Company

Date

4/6/89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

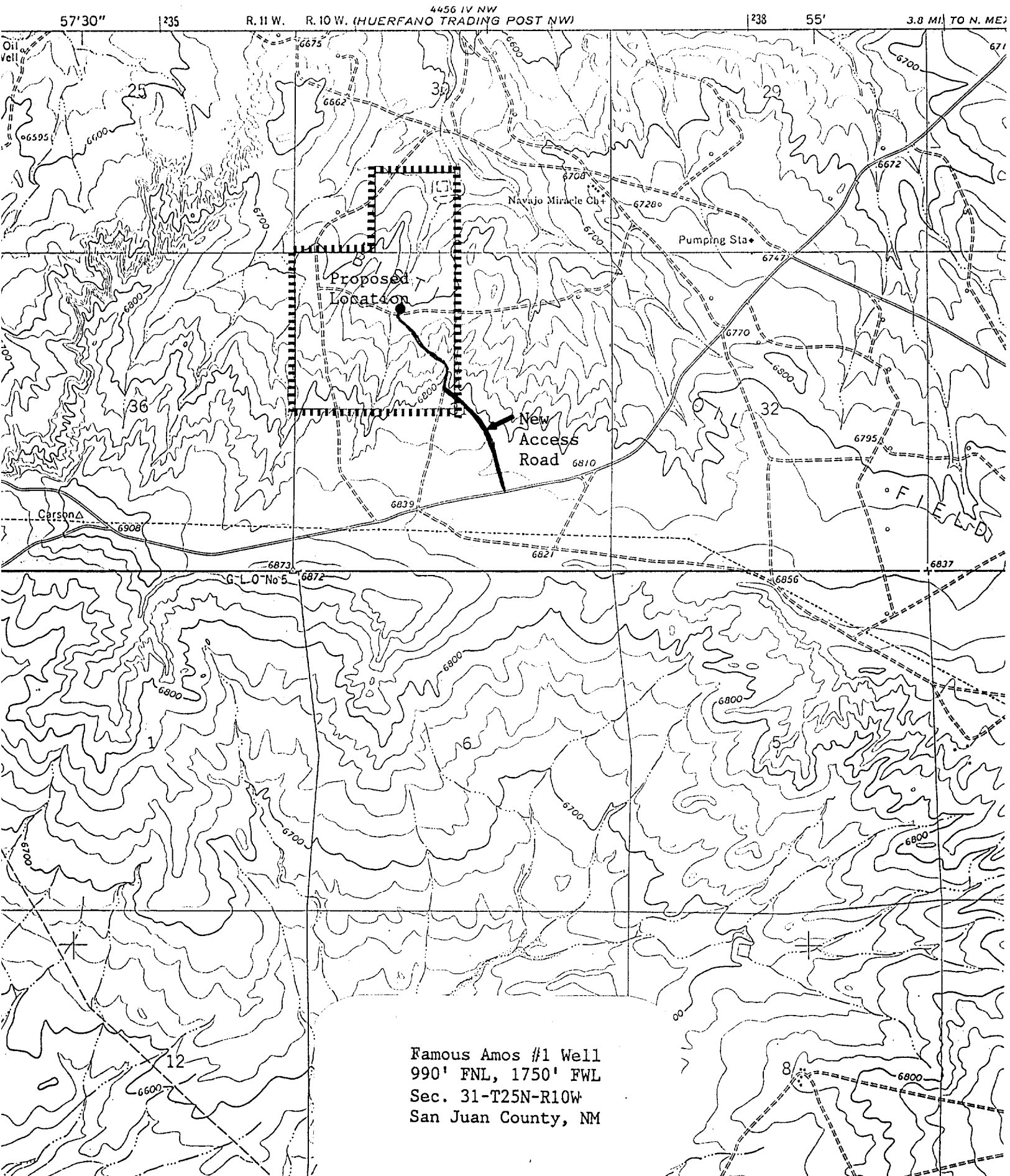
Date Surveyed

March 31, 1989

Signature & Seal of
Professional Surveyor

Edgar Risenhoover
EDGAR RISENHOOVER
NEW MEXICO
5979
Certification No. 5979
Edgar Risenhoover

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



$$\begin{array}{r}
 39.58 \\
 39.70 \\
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 79.28 \\
 160.00 \\
 \hline
 239.28
 \end{array}$$

$$\begin{array}{r}
 79.28 \\
 80.00 \\
 \hline
 159.28
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