

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO NM 58890
2. NAME OF OPERATOR Hixon Development Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws. See also space 17 below.) At surface 990' FNL, 1750' FWL, Section 31, T25N, R10W	8. FARM OR LEASE NAME Famous Amos
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T25N, R10W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, G) 6705' GLE	13. STATE New Mexico

RECEIVED
JUL 14 1989
OIL CON. DIV
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) <u>Drilling Progress</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled out from under casing with 6-1/4" bit on June 26, 1989. Drilled to T.D. of 1630'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Basal Fruitland Coal - 1474', Pictured Cliffs - 1492'. Ran 42 jts. (1625.08') of 4-1/2", 11.6#, K-55, 8rd, LT&C casing. Placed Bakerlocked cement nosed guide shoe on bottom and Baker Flapper Fill Collar on top of shoe jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1624', with float collar at 1585'. Cemented casing as follows: Mixed and pumped 90 sks. (185 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane. Tailed in with 110 sks. (129.8 cu. ft.) Class "B" cement containing 2% CaCl₂. Cement circulated to surface. Waiting on completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal TITLE Petroleum Engineer

DATE July 7, 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 11 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY RV