

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

~~CONFIDENTIAL~~

1a. TYPE OF WELL: OIL WELL GAS WELL DRY CURT

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Recompletion

2. NAME OF OPERATOR
Giant Exploration & Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL, 1750' FWL, Sec. 31, T25N, R10W
At top prod. interval reported below
At total depth API #30-045-27356

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 58890
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Famous Amos
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31, T25N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.

15. DATE SPUDDED 6-23-89 16. DATE T.D. REACHED 6-30-89 17. DATE COMPL. (Ready to prod.) 6-26-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6705' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1630' 21. PLUG, BACK T.D., MD & TVD 1585' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1474' - 1490' 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Log with Gamma Ray and Compensated Density-Neutron logs 27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	126.6'	8-3/4"	See Exhibit "A" attached	
4-1/2"	11.6#	1624'	6-1/4"	See Exhibit "A" attached	

RECEIVED
JUL 8 1990

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT GREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1464'	

31. PERFORATION RECORD (Interval, size and number)

<u>1474' - 1490'</u>	<u>0.40"</u>	<u>68 holes</u>
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>1474'-1490'</u>	<u>Fraced with 36,271# sand and 13,206 gal gel.</u>

33.* PRODUCTION

DATE FIRST PRODUCTION <u>6-26-90</u>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>	WELL STATUS (Producing or shut-in) <u>SI-waiting on pipeline connection</u>					
DATE OF TEST <u>6-27-90</u>	HOURS TESTED <u>24</u>	CHOKER SIZE <u>1/8"</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>→</u>	GAS—MCF. <u>3</u>	WATER—BBL. <u>67</u>	GAS-OIL RATIO <u>ACCEPTED FOR RECORD</u>
FLOW. TUBING PRSS. <u>1</u>	CASING PRESSURE <u>1</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL. <u>→</u>	GAS—MCF. <u>3</u>	WATER—BBL. <u>67</u>	OIL GRAVITY-API (CORR.) <u>JUL 13 1990</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold TEST WITNESSED BY
FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS
BY 287

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED John C. Corbett TITLE Vice President-Exploration DATE JUL 3 1990
John C. Corbett

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland Basal Coal	1474'					
Pictured Cliffs	1492'					

HIXON DEVELOPMENT COMPANY
FAMOUS AMOS WELL NO. 1
990' FNL, 1750' FWL
SECTION 31, T25N, R10W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. NM 58890
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 50 sks. (59 cu. ft.)
Class "B" cement containing 2% CaCl₂ and
1/4#/sk. cellophane flakes. Cement
circulated to surface.

Production Casing - Mixed and pumped 90 sks. (185 cu. ft.)
Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane.
Tailed in with 110 sks. (129.8 cu. ft.)
of Class "B" cement containing 2% CaCl₂.
Circulated cement to surface.