Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

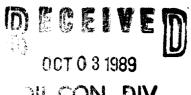
Form C-101

OIL	CONSERVA	ATION	DIVISION
	D 0 T		

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, N DISTRICT II P.O. Drawer DD, Artesia,	,	P.O. Box 20 Santa Fe, New Mexico		API NO. (assigned by OCD on New Wells) 30-045-37493 5. Indicate Type of Lease STATE FEE				
DISTRICT III 1000 Rio Brazos Rd., Azt	ec, NM 87410	6. State Oil & Gas Lease No. B - 10894						
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, O	OR PLUG BACK	1//////////////////////////////////////				
la. Type of Work:	L 🛚 RE-ENTER	7. Lease Name or Unit Agreement Name Jack Bingham						
MEIT X MEIT [OTHER	SINCLE ZONE	MULTIPLE ZONE	June Dinghi				
2. Name of Operator Hixon Develo	pment Company			8. Well No.	5/80			
3. Address of Operator	<u> </u>	· · · · · · · · · · · · · · · · · · ·		9. Pool name or Wildcat				
P. O. Box 28	10, Farmington,	New Mexico 8749	9	Bisti Lower Gallup EXT				
		from The South	Line and 1740	Feet From The	East Line			
Section 32	Towns	ship 25N Ras	nge 11W	NMPM San Juan	County			
		10. Proposed Depth	j	formation	12. Rotary or C.T.			
12 Flamtions (Sharranhark		497 © '		llup	Rotary			
13. Elevations (Show wheth	er Dr., KI, GK, elc.)	14. Kind & Status Plug. Bond 15. Drilling Contractor		16. Approx. Date Work will start				
17.		000000000000000000000000000000000000000	Unknown		ember 15, 1989			
CITE OF HOLE		OPOSED CASING AN		,				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN				
12-1/4"	8-5/8"	24#	320'	250 sks.	Surface			
7-7/8"	5-1/2"	15.5#	4970'	600 sks.	Surface			
		subject Bisti Lo						

evaluated on the basis of open hole logs. Storage facilities will be located on the site. A BOP will be used during drilling operations.



APPROVAL EXPIRES UNLESS DRILLING IS SPUD NOTICE MUST WITHIN 10 DAYS.	COMMENCED.	00T 0 3 19 DIL CON. DIST. 3	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	TO DEEPEN OR PLUG BA	CK, GIVE DATA ON PRESENT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my know	viedge and belief.		
SIGNATURE John C. Conlect	mmz Vice	President/Exploration	October 2, 1989 (505)
TYPEORPRINTNAME John C. Corbett		· · · · · · · · · · · · · · · · · · ·	TELEPHONE NO. 326-3325
(This space for State Use)			
APPROVED BY Sum Sincle	DEPUTY OIL &	GAS INSPECTOR, DIST. 43	DOCT 10 1989

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator					Lease	THE COURSE OF	I II IE SECIK	on	· · · · · · · · · · · · · · · · · · ·		
! "	Deve	lopment (Company		1	ack Bingham				Well No.	•
Unit Letter	Section		Township	 	Range	ack Dingham					1 .
0		32		North		l Mana		ľ	County		
Actual Footage Loc	ation of			1101 (11	1	West		MPM .	SE	n Juan	-
440	_		South		,	740			_		
Ground level Elev.	ice i	rom the Produci	ng Formation	line and	Pool	740	feet	from th	e E	ast line	
6430			_					سريس	P	Dedicated A	creage:
	e the ac	Gall	up		Bist:	i Lower Ga	llup (<u>ex</u>		80	Acres
1	V 1117 EC	seede acatesti	at to the subject	well by colored per	icil or hachur	e marks on the plat	below.			•	
2. If mon	e than o	ne lease is de	dicated to the we	ll, outline each and	identify the	ownership thereof (Both as to	working	internet as	od mounted	
3. II mon	t than to	ne lease of di ree-pooling, e	fferent ownership	is dedicated to the	well, have the	e interest of all ow	mens been	∞nsolid	ated by co	mmunitization,	
n	Yes	ce-posing, e		answer is "yes" ty	n of consolid						
If answer	is "no"	list the owne	is and tract descr	iptions which have	actually been	consolidated (I le	e inverse e	ide of		~	
mar foliti	II DOCC	ESZIY.									
No allow	able wil	l be assigned	to the well until	all interests have be	en consolida	od (by communitiz	ation, unit	ization, f	orced-poo	ling, or otherwise)
or until a	DOR-RA	ndard unit, eli	minating such in	terest, has been app	roved by the	Division_					•
	 -			<u> </u>				٦	ODED A	TOP CEPTE	ECATION
.		ļ				ļ				TOR CERTIL by certify that	
		!		ı		1		Con	s mereo ained her	y certyy that rein in true and	the informati Complete to t
1						1		best	of my low	wiedge and belie	f.
1		1				i	× .		•		
		1				i		Sign	ature		
		į				l I			7.1.	CG	fatt-
		i				1		Prin	led Name		V-04
								1/1		Corbett	
		1				1		Posi		COLDELL	
		}			/	ł		Wie	Dwo	sident/Ex	
		!						Com	pany	sidentin	CDIOFACIO
		İ		1				1 1		1	
		1				1		Date	con De	velopment	Company
		1		ŀ		İ		Ser	tembe	r 29, 198	39
ī		1	Caabiaa	70	,	i					
		 	Section	32					SURVE	YOR CERTIF	FICATION
		i	*								
		i		j		i i		/ he	reby certi	fy that the well was plotted from	location show
		1	•	1		ļ		actu	al survey	vas pionea jroi s made by mi	n jieus noies i e or wider m
		1				į.				ed that the sai	me is true an
		!		1				COTT	ici io ih	e best of my	knowledge an
		l		1			ı	belie	f.		
		l				1	1	Date	Surveyed	·	· · · · · · · · · · · · · · · · · · ·
					مند عندا شاها.	<u></u>			sture & Sessional &	September	26, 1989
		ĺ		#	mmin	{1111111111111111111111111111111111111	Ш <u>щ</u>	Sion	shire & C	al of	
		İ		E	•	i	\equiv	Prof	essional S	ing of Diaminal	72.
		i				1 }	- =		STILLIE	AL RISEN	K. Tana
		4 1		E		.	∃		"II" CE	of MEL	0
		ļ		E	^	1740:	\equiv		EW	\$ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
		!		E '	٠	- 1740' -		10	3 / 1	(ACA)	
		l		E /	401		=	١٤٠	Em	16.1. R. A.	your
		<u> </u>		<u>#</u> !!!!!!!!!!!	[fillini	Шинини		Certi	MENRON F	5970	1 3
								Edg	a Liv	dsenhoover	R.S.
330 660 99	90 13	20 1650	1960 2310 20	540 2000	1500	1000 500	. I	.	1	ONAL GARA	15,111
***										44346-1474	44.