

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27493
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10894
7. Lease Name or Unit Agreement Name Jack Bingham
8. Well No. 1
9. Pool name or Wildcat Bisti Lower Gallup

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hixon Development Company
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>	3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87400
4. Well Location Unit Letter <u>O</u> : <u>440</u> Feet From The <u>South</u> <u>Line 3</u> <u>1740</u> Feet From The <u>East</u> <u>Line</u> Section <u>32</u> Township <u>25N</u> Range <u>11W</u> NMPM <u>San Juan</u> County	10. Date Spudded 12-26-89
11. Date T.D. Reached 12-31-89	12. Date Compl. (Ready to Prod.) 1-19-90
13. Elevations (DF & RKB, RT, GR, etc.) 6430' GLE	14. Elev. Casinghead
15. Total Depth 4926'	16. Plug Back T.D. 4881'
17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4741' - 4750'	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Induction Log with Gamma Ray and Compensated Density-Neutron Logs	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	314'	12-1/4"	See Exhibit "A" attached	
5-1/2"	15.5#	4925'	7-7/8"	See Exhibit "A" attached	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4823'

26. Perforation record (interval, size, and number) 4741' - 4750' .5" 36 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4741'-4750' AMOUNT AND KIND MATERIAL USED Acidized with 500 gal. 15% HCL. Fraced with 1594 bbls crude.	
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28. PRODUCTION

Date First Production 1-19-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 2-9-90	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. 110	Gas - MCF 38	Water - Bbl. 1	Gas - Oil Ratio 345
Flow Tubing Press. 29	Casing Pressure 29	Calculated 24-Hour Rate	Oil - Bbl. 110	Gas - MCF 38	Water - Bbl. 1	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be used on lease	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Aldrich L. Kuchera Printed Name Aldrich L. Kuchera Title President Date FEB 14 1990

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs <u>1133'</u>	T. Penn. "D" _____
T. Cliff House <u>1892'</u>	T. Leadville _____
T. Menefee <u>2547'</u>	T. Madison _____
T. Point Lookout <u>3564'</u>	T. Elbert _____
T. Mancos <u>3776'</u>	T. McCracken _____
T. Gallup <u>4618'</u>	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. <u>Lewis</u> <u>1296'</u>
T. Morrison _____	T. <u>1st So. Bisti Sand</u> <u>4741'</u>
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

RECEIVED
FEB 5 1990
OIL CON. DIV
DIST. 3

RECEIVED
FEB 15 1990
OIL CON. DIV
DIST 3

HIxon DEVELOPMENT COMPANY
JACK BINGHAM WELL NO. 1
440' FSL, 1740' FEL
SEC. 32, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: B-10894
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 200 sks. (236 cu. ft.)
of Class "B" cement containing 2% CaCl.
Cement circulated to surface.

Production Casing - Pumped 385 sks. (1497 cu. ft.) of Class
"B" cement containing 3% Thrifty-Lite and
1/4#/sk. Cello-Seal. Tailed in with 200
sks. (236 cu. ft.) of Class "B" cement
containing 2% CaCl and 1/4#/sk. Cello-
Seal.

RECEIVED
FEB 15 1980
OIL CON. DIV.
DIST. 2