ubmit 5 Copies
ppropriate District Office
ISTRICT I
.O. Box 1980, Hobbs, NM 88240

ISTRICT II
.O. Drawer DD, Artesia, NM 88210

ISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Departmen:

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

3016 N

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
Hixon Development Company	30-045-27493
Address: P.O. Box 2810, Farmington, New Mexico 87499	

Reason(s) for Filing (Check proper box) — Other (Please explain)

New Well [XX] — Change in Transporter of:
Recompletion [ ] Oil [ ] Dry Gas [ ]
Change in Operator [ ] Casinghead Gas [ ] Condensate [ ]

If change of operator give name and address of previous operator _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Jack Bingham	1	Bisti Lower Gallup	State	B-10894

Location
Unit Letter O : 440 Feet From The South Line and 1740 Feet From The East Line

Section 32 Township 25N Range 11W , NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Giant Refining	P.O. Box 256, Farmington, N.M. 87499
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	M	32	25N	11W	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-26-89	1-19-90	4926'	4881'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6430' GLE	Gallup	4741'	4823'
Perforations			**Depth Casing Shoe**
4741' - 4750'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	314'	200 sks (236 cu. ft.)
7-7/8"	5-1/2"	4925'	585 sks (1733 cu. ft.)
	2-3/8"	4823'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
~~2-6-90~~ 1-19-90	2-9-90	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	29	29	1/4"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	110	1	38

RECEIVED
FEB 15 1990
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Aldrich L. Kuchera — President
Printed Name — Title
FEB 14 1990 — (505) 326-3325
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 07 1990

By _____

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.