Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

Fee Lease — 5 copies	^	CONTORDATABLE	ONI DIVIZZIONE				
DISTRICT I P.O. Box 1980, Hobbs, N		P.O. Box 20 Santa Fe, New Mexico)88	API NO. (assigned by OCD on New Wells) 30 - 045 - 27556			
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	5. Indicate Type of Lease STATE X FEE					
DISTRICT III 1000 Rio Brazos Rd., Azto	ec, NM 87410			6. State Oil & Gas Lease V-2260			
APPLICA*	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work:				7. Lease Name or Unit A	greernent Name		
DRIL	L X RE-ENTE	R DEEPEN	PLUG BACK				
b. Type of Well:	<u> </u>	SINGLE	MULTIPLE				
MET MET	OTHER	ZONE	X ZONE	State 36			
2. Name of Operator				8. Well No.			
Hixon Develo	opment Company			1			
3. Address of Operator				9. Pool name or Wildcat			
P. O. Box 28	310, Farmington	, New Mexico 87	499	Basin Fruit	land Coal		
4. Well Location Unit Letter	1165 Feet	From The North	Line and12	20 Feet From The	East Line		
Section 3	36 Town	ship 25 North R	ange 12 West 1	NMPM San Juar	n County		
		10. Proposed Depth	11. F	ormation	12. Rotary or C.T.		
		////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		ruitland	Rotary		
13. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	1 -		Date Work will start		
6401 GLE			Unknown	Januar	ry 1, 1990		
		ROPOSED CASING A	,	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT	EST. TOP		
12 - 4''	8 - 5/8"	24 #	110'	60 sks (1.18 ft ³	to surface		
6 - ½"	4 - 111	10.5#	10751	per sk)			
0 - 1	4 - 2	10.5#	· · · · · · · · · · · · · · · · · · ·	140 sks	to surface		
				(75 sks - 2.06 f	· · · · · · · · · · · · · · · · · · ·		
				(65 sks - 1.18 f	(t-/sk)		
TH 12 200		Alexandra Anna		1 11 7	,		
		the subject Basi of open hole logs		e used during dr	illino		
operation			s. Il Dol will b	DECE	W IS TO		
operation.				IN FAC			
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	APPROVA	EXPIRES 6-19	- 70	DEU 1 8 19	89		
		RILLING IS COMMENC		OIL CON	DIV		
		FICE MUST BE SUBMIT	TED	OIL CON. DIV.			
	WITHIN 1	0 DAYS		DIST. 3	!		
				•			
IN ABOVE SPACE DESC ZONE, GIVE BLOWOUT PREVEI		RAM: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE AND	PROPOSED NEW PRODUCTIVE		
		e to the best of my knowledge and	belief.				
		1		Ross I amaké am	D 15 100		
SIGNATURE COL	- C. Corl	m m	vice President	-Exploration DATE	<u>December 15, 198</u>		
TYPE OR PRINT NAME	John C. Corbe	tt		TELE	PHONE NO.505-326-3325		
(This space for State Use)							
	- R		DEPUTY OIL & GAS INSI	FELTUK, DIST. #3	DEC 19 1989		
APPROVED BY	ue 100	My m	E	DATE	DEO 19 1909		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

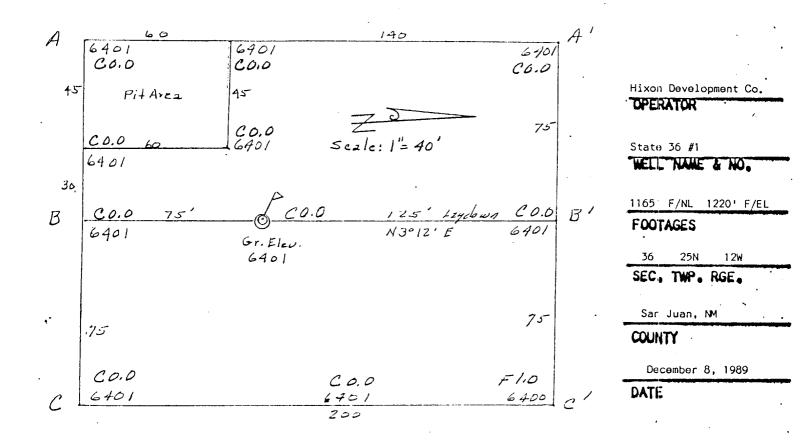
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			j	Lease					Well No.	
Hixon Development Company					State 36					1
Unit Letter Section Township					Range Count					
Α	36	25	North	- 1	12 West	N!	MPM_		San Juan	
Actual Footage Lo	cation of Well:						MILIAL	·		
1165	feet from the	North	line and	1	1220	l'eet	from t	he	East line	
Ground level Elev.		ng Formation		Pool		.,,,,,			Dedicated Acr	cage:
6401	Fruit	land		Basin	Fruitl:	and Coal			320	Acres
1. Outlin	e the acreage dedicate	d to the subject we	ll by colored penc	il or hachure	marks on the	e plat below.		 -		
2. If mo	re than one lease is dec	dicated to the well,	outline each and i	dentify the o	wnership the	reof (both as to	workin	g interest an	id royalty).	
	re than one lease of dif		dedicated to the	well, have the	interest of a	ill owners been o	consoli	dated by cor	mmunitization,	
<u>unitiza</u>	ation, force-pooling, et Yes		swer is "yes" type	of consolida	utio n					
If answe	r is "no" list the owner					(Use reverse si	de of		· · · · · · · · · · · · · · · · · · ·	
this form	if neccessary.	<u> </u>								
	vable will be assigned a non-standard unit, eli					unitization, uniti	zation,	forced-pool	ing, or otherwise)	
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OIL		Ť	=		1		<u>De</u>	cember	15, 1989	
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6400	 <u> </u>		FG 6401

Horz. 1 = 40" Vert. 1 = 30"

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6410						
6400			7		FG 6401	