

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
JAN 25 1990

OIL CON. DIV
DIST. 9

| |
|---|
| WELL API NO. 30-045-27556 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-2260 |
| 7. Lease Name or Unit Agreement Name Bisti Coal 36 |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Basin Fruitland Coal |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6401' GLE |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Hixon Development Company |
| 3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499 | 4. Well Location Unit Letter <u>A</u> : <u>1165</u> Feet From The <u>North</u> Line and <u>1220</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>25N</u> Range <u>12W</u> NMPM <u>San Juan</u> County |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drilling Progress ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 6-1/4" bit January 15, 1990. Drilled to TD of 1275'. Ran Compensated Density-Neutron logs with Gamma Ray. Log tops as follows: Fruitland Basal Coal - 1074', Pictured Cliffs - 1102'. Ran 30 jts. (1282.18') of 4-1/2", 10.5#, J-55, 8rd ST&C casing. BakerLoked cement nosed guide shoe on bottom of 1st jt. Ran insert flapper float on top of shoe jt. BakerLoked pin of 2nd jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1273.97'. PBD at 1230.62'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Waiting on completion operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce E. Delventhal TITLE Petroleum Engineer DATE JAN 24 1990
Bruce E. Delventhal moh
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 9 DATE JAN 25 1990
CONDITIONS OF APPROVAL, IF ANY: