

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

addition

WELL API NO. 30-045-27556
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2260
7. Lease Name or Unit Agreement Name Bisti Coal 36
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED JUN 28 1990
2. Name of Operator Hixon Development Company	OIL CON. DIV.
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499	DIST. 3
4. Well Location Unit Letter <u>A</u> : <u>1165</u> Feet From The <u>North</u> Line and <u>1220</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>25N</u> Range <u>12W</u> NMPM <u>San Juan</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6401' GLE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Amended Drilling Progress <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 6-1/4" bit January 15, 1990. Drilled to TD of 1275'. Ran Compensated Density-Neutron logs with Gamma Ray. Log tops as follows: Fruitland Basal Coal - 1074', Pictured Cliffs - 1102'. Ran 30 jts. (1282.18') of 4-1/2", 10.5#, J-55, 8rd ST&C casing. BakerLoked cement nosed guide shoe on bottom of 1st jt. Ran insert flapper float on top of shoe jt. BakerLoked pin of 2nd jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1273.97', PBD at 1230.62'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftymont and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minuts; test ok. Waiting on completion operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Corbett TITLE Vice President-Exploration DATE 6/28/90
TYPE OR PRINT NAME John C. Corbett TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE ADMINISTRATIVE DATE JUN 28 1990
CONDITIONS OF APPROVAL, IF ANY: