

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL - 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6442' GL; 6454' KB

NH 68764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Trust

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bettin' on Bisti 30

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Bisti Lower Gallup

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Sec. 30, T25N, R11W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) TD, 5-1/2" csg.	☒		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached driller's TD of 5000' on 4/20/90.

Logger's TD of 4987'.

Ran 54 jts. of 5-1/2", 15.5#, K grade, LT&C, B condition casing.

Ran 36 jts. of 5-1/2", 15.5#, K grade, ST&C, B condition casing.

Ran 35 jts. of 5-1/2", 17#, K grade, ST&C, B condition casing.

Set at 5005.4' KB. DV tool at 2996.3' KB.

Cemented as follows:

1st stage - 10 bbls. mud flush

400 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk cello-flake (556 cu.ft.)

2nd stage - 10 bbls. mud flush

320 sk of 65/35 poz / 12% gel, and 1/4#/sk celloflake (838.4 cu.ft.)

100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk celloflake (139 cu.ft.)

Total of 1533.4 cu.ft.

Full returns throughout job.

Circulated 1/4 bbl. of cement to surface.

1st plug down at 8:10 am on 4/22/90.

2nd plug down at 10:30 am on 4/22/90.

Set slips and released rig at 3:30 pm on 4/22/90.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCD

*See Instructions on Reverse Side

RECEIVED
MAY 14 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 08 1990

FARMINGTON RESOURCE AREA

BY MM DATE 4/23/90