1 file

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135

Expires August 31, 1985

ION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

•		4.	D.	914	 TIC
	NM	6	87	64	

BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	VA/ET I	•
JOHADIN I	MOHCE?	MIND	KEPUKIS	ON	WELL	- 5

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL XX

2. NAME OF OPERATOR

NASSAU RESOURCES, INC. S. ADDRESS OF OPERATOR

16.

P O Box 809, Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1650' FSL - 1650' FWL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6423' GL; 6435' KB

S. FARM OR LEASE NAME Bettin' on Bisti 30 9. WELL NO. 10. PIELD AND POOL, OR WILDCAT Bisti Lower Gallup 11. SEC., T., E., M., OR BLE. AND

Sec. 30, RILL NMPM 12. COUNTY OR PARISH | 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

The state of the second of the state of

M BC OF END TO TE	
TEST WATER SHOPE TO BE OF ALLESS ASING	
FRACTURE TREE	
BHOUT OR ACIDIZE APRI 8 1890 on.	
REPAIR WELL CHANGE PLANS	
100han DIV	

WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CARING SHOOTING OR ACIDIZING ABANDONMENT\* (Other) P & A (Norg: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Approved the second

Burkace real.

17. DESCRIBE PROPOSED OR COMP DESPECTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.) •

Plugged well on 4/8/90, as follows:

TIH open ended to 4605' KB.

Rigged up BJ Cementers and pumped 50 sk of 50/50 poz with 2% gel (70 cu.ft.)

Plug set from 4605 to 4405'.

TOOH to 2218' KB and pumped 50 sk of 50/50 poz with 2% gel (70 cu.ft.)

Plug set from 2218' to 2018' KB.

TOOH to 1263' and pumped 145 sk of 50/50 poz with 2% gel (202 cu.ft.)

Plug set from 1263' to 677' KB.

TOOH to 304' and pumped 65 sk of 50/50 poz with 2% gel (90 cu.ft.)

TOOH with all pipe and filled surface casing with 10 sk of 50/50 poz with 2% gel (14 cu.ft.)

Mud between plugs was 9.5#/gal.

Plug down at 1400 hrs. on 4-7-90.

Open BOP and washed out cement.

Rigged down BOP and recovered Braden head.

Released rig at 2:00 pm on 4-7-90.

Leonard Bixler with Bureau of Land Management on location during P & A.

Dry hole marker will be installed and location will be rehabilitate management agencies stipulations. 8. I hereby certify that the foregoing is true and correct

TITLE \_ Admin. Asst.

Fran Perrin ---(This space for Federal or State office use)

Ken Townsend APPEA MANDAGER FARMINGTON RESCURCE AREA

4/10/90

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SIGNED

APPROVED BY

title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or account

