

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27572
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2062
7. Lease Name or Unit Agreement Name Bisti Coal 2
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Hixon Development Company	
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499	
4. Well Location Unit Letter <u>M</u> : <u>875</u> Feet From The <u>South</u> Line and <u>975</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>25N</u> Range <u>12W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6284' GLE</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drilling Progress</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 6-1/4" bit February 9, 1990.  
Drilled to TD of 1255'. Ran Compensated Density-Neutron Log. Log tops as follows: Fruitland Basal Coal - 1144', Pictured Cliffs - 1174'.  
Ran 30 jts. (1280.39') of 4-1/2", 10.5#, J-55, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of shoe jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1254.23', PBD at 1210.69'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) of Class "E" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Waiting on completion operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce E. Delventhal TITLE Petroleum Engineer DATE February 22, 1990  
TYPE OR PRINT NAME Bruce E. Delventhal TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 1 DATE FEB 23 1990  
CONDITIONS OF APPROVAL, IF ANY: