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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | T | OTRA | NSPC | ORT OIL | AND NATU | IRAL GA | S | | | | |
|--|---|-----------|---------|---------------------------|---|--------------|-----------------|---------------------------|-----------------|------------|--|
| Operator | We | | | | | | | API No. | | | |
| | | | | | | | | 045-27572 | | | |
| Address P.O. Box 2810, Farmin | aton N | au Ma | vico | 87499 | | | | | | | |
| Reason(s) for Filing (Check proper box) | gcon, w | ew rie. | XICO | 0/499 | Other (| Please expla | in) | | | | |
| New Well XX | (| Change in | Тгальро | rter of: | ,, | | | | | | |
| Recompletion | Oil Dry Gas | | | | | | | | | | |
| Change in Operator | Casinghead | Gas 🗌 | Conden | sate 🔲 | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | ···- | |
| II. DESCRIPTION OF WELL | AND LEA | SE | | | | | | | | • | |
| Lease Name | Well No. Pool Name, Including | | | | ng Formation K | | | d of Lease Lease N | | ase No. | |
| Bisti Coal 2 | 2 Basin Frui | | | | tland Coal | | | Federal or Fee LG-2062 | | | |
| Location | State State | | | | | | | | | | |
| Unit Letter M : 875 Feet From The South Line and 975 Feet From The West Line | | | | | | | | | | | |
| 0 000 | | | | | | | | | | | |
| Section Z Township Z5N Range 12W , NMPM, San Juan County | | | | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | |
| | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas XX | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, N.M. 87499 | | | | | | |
| If well produces oil or liquids, | El Paso Natural Gas Co. vell produces oil or liquids, Unit Sec. Twp. Rge | | | | ls gas actually co | | Farming When | | | | |
| give location of tanks. | | · · | p. | Age. | No | James Co. | 1 | • | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | | | | | | |
| IV. COMPLETION DATA | | ~ | | | · | | , | | | | |
| Designate Type of Completion | - (X) | Oil Well | i C | Gas Well X | New Well V | Vorkover | Deepen | Plug Back Sa | ıme Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | |
| 2-7-90 | 3-15-90 | | | 1255' | | | 1210.69' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| 6284' GLE | Fruitland Basal Coal | | | | 1143' | | | 1130' | | | |
| Perforations 1143'-1148', 1157'-11 | | | | Depth Casing Shoe | | | | | | | |
| 1145 1146 , 1157 11 | CEMENTING RECORD | | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | PTH SET | | SACKS CEMENT | | | |
| 8-3/4" | 7' | | | | 124.71' | | | 60 sks. | | | |
| 6-1/4" | 4- | -1/2" | | | 1254.23' | | | 155 sks. | | | |
| | 1- | 1-1/4" | | | 1130 ' | | | | | | |
| V. TEST DATA AND REQUES | T FOR AL | LOW | ARIE | | | | | | | | |
| | | | | il and must | be equal to or exc | eed top allo | wable for this | depth or be for | full 24 hour | s.) | |
| Date First New Oil Run To Tank | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | |
| | | | | | | | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | Chare are | W | | | |
| Actual Book During Tool | O' Phi | | | | Water - Bbls. | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | | , | | | | MAR 2 3 1990 | | | |
| CACAMETA | <u></u> | | | | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | MCF/D Length of Test | | | | Bbls. Condensate | MMCF | (| Prating Granich Rate DIV. | | | |
| 350 | 24 hrs | | | | | | DIST. 3 | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| | 13 | | | 60 | | | 3, | 4" | | | |
| VI. OPERATOR CERTIFIC | | CON | SERVA | ATION D | NISIO | M | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Pate Approved APR 0 5 1990 | | | | | | |
| () 1 + | | | | | Date Approved | | | | | | |
| White anuen | | | | | By Chipmal Signal by Changes GHOLSON | | | | | | |
| Signature Aldrich L. Kuchera President | | | | | Dy | | | | | | |
| Printed Name Title | | | | | Title | DEFUTY 4 | I s en | nepictor, d | 121. 314 | | |
| MAR 2 2 1990 | (5 | | | | ' | | | | | | |
| Date | | Tele | phone N | 0. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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