

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO.  
 30-045-28592 27573

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 E-6633-2

**WELL COMPLETION OR RECOMPLETION REPORT AND LOGS**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR

2. Name of Operator  
 Giant Exploration & Production Company

3. Address of Operator  
 PO Box 2810, Farmington, N.M. 87499

7. Lease Name or Unit Agreement Name  
 Bisti Coal 2

8. Well No.  
 1

9. Pool name or Wildcat  
 Basin Fruitland Coal

4. Well Location  
 Unit Letter H : 1850 Feet From The North Line and 790 Feet From The East Line  
 Section 2 Township 25N Range 12W NMPM San Juan County

10. Date Spudded 12-2-91  
 11. Date T.D. Reached 12-5-91  
 12. Date Compl. (Ready to Prod.) 1-16-92  
 13. Elevations (DF& RKB, RT, GR, etc.) 6333' GLE  
 14. Elev. Casinghead

15. Total Depth 1330'  
 16. Plug Back T.D. 1276'  
 17. If Multiple Compl. How Many Zones? N/A  
 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 1237' - 1256'

20. Was Directional Survey Made  
 Yes

21. Type Electric and Other Logs Run  
 Compensated Density-Neutron logs with caliper & gamma ray

22. Was Well Cored  
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	133.9'	8-3/4"	See Exhibit "A" attached	
4-1/2"	9.5#	1321'	6-1/4"	See Exhibit "A" attached	

24. **LINER RECORD**      25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	1250'	

26. Perforation record (interval, size, and number)  
 1237'-1256'      0.40"      76 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1237'-1256'	Fraced with 5,700# 40/70 Arizona sand and 9,700# 12/20 Arizona sand.

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
1-16-92	Flowing	SI-waiting on pipeline connection					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2-13-92	24	3/4"		0	286	3	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
5 psi	28 psi		0	286	3	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 to be sold.

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John C. Corbett Printed Name John C. Corbett Title Vice President Date 2/11/92

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1264'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Fruitland 1093'</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Basal Fruitland</u>
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. <u>Coal 1237'</u>
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

GIANT EXPLORATION & PRODUCTION COMPANY  
BISTI COAL 2 WELL NO. 1  
1850' FNL, 790' FEL  
SEC. 2, T25N, R12W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: E-6633-2  
COMPLETION REPORT  
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.
- Production Casing - Mixed and pumped 75 sks. (154 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 75 sks. (88.5 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.