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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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1000 Ri	o Brazos	Rd. Azicc	NM	87410

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

I.	REQU	CO TRAI	NSPOR	JWA! IIO T	SLE AND AND NA	AUTHORI	ZATION				
Operator	1 010	AND NATURAL GAS WOILAPI NO.									
Giant Exploration &		30-045-28592 275					7573				
P.O. Box 2810, Farmi	ngton. N	N.M. 8	7499							<del></del>	
Reason(s) for Filing (Check proper box)			., 400		Oth	ner (Please explo	rie)	· · · · · · · · · · · · · · · · · · ·			
New Well X		Change in 7	Transporter :	of:		ioi ii iome mpie	,				
Recompletion  Change in Operator	Oil		Dry Gas								
If change of operator give name	Casinghead	Gas []	Condensate		·····						
and address of previous operator	<del></del>										
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	i chi to i tane, inclu							of Lease	L	case No.	
Bisti Coal 2	l Basin Frui			Frui	itland Coal State			Foderal or Fo	<sup>c</sup> E-663	3-2	
Unit Letter H	_ :18	350	Feet From T	The N	orth Lin	c and79	<u>0</u> F	cet From The	East ·	Line	
Section 2 Townshi	, N	мрм,		Juan		County					
III. DESIGNATION OF TRAN	ISPORTEI	3 OF OH	ANDN	ו זייף ג	DAT CAC						
Name of Authorized Transporter of Oil		or Condens:	7 WIAT) IA	AIU	Address (Giv	e address to wh	ich approve	I cany of this f	ann la ta ha a	- 1	
							ен аррготе	copy of this je	11 m 12 10 02 52.	nı)	
Name of Authorized Transporter of Casing			or Dry Gas	XX	Address (Give address to which approved copy of this form is to be sent)						
Giant Exploration & H If well produces oil or liquids,	1			*	PO Box 2810, Farmington, N.M. 87499						
give location of tanks.	1 omt 1.	S∞. [7	[wp.	Rgc.	Is gas actuall	y connected?	When	. ?		•	
If this production is commingled with that	from any othe	r lease or po	ol, give con	mmingli	ing order num	ber:			·	· · · · · ·	
IV. COMPLETION DATA				<u> </u>		· .	-	4			
Designate Type of Completion	- (X)	Oil Well	Gas V		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	. Ready to P			Total Depth	L	·————	BBTD	·		
12-2-91	<del></del>	16-92			1330'			P.B.T.D.	.76 <sup>1</sup>		
Elevations (DF, RKB, RT, GR, etc.) 6333 GLE	Name of Pro	_			Top Oil/Gas Pay			Tubing Depth			
Perforations					1237'			1250'			
1237' - 1256'								Depth Casing	3 Shoc		
	T	JBING, C	ASING A	AND	CEMENTIN	NG RECORI	<u></u>	1			
HOLE SIZE		NG & TUB			DEPTH SET			s	SACKS CEMENT		
8-3/4"	7'				133.9'			60 sks.			
6-1/4"		-1/2" -1/2"			1321'			150 sks.			
	1	-1/2			125	0'					
V. TEST DATA AND REQUES	T FOR AI	LOWAL	BLE	I.					<del></del>		
OIL WELL (Test must be after re	covery of tota	l volume of	load oil and	l must b	e equal to or	exceed top allor	vable for this	depth or be fo	r full 24 hours	(.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pun	ip, gas lift, e	CAN TE	PER		
Length of Test	Tubing Press	····			Casing Pressu	m		Grade Size			
	Tabling Tressure						UN FEB1 8 1992		92		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.						
								OIL	GIL CON. DIV.		
GAS WELL									DIST. 3	5	
Actual Prod. Test - MCF/D 286	Length of Te				Bbls. Condensate/MMCF			Gravity of Condensate			
osting Method (pilot, back pr.)	24 hrs Tubing Pressure (Shut-in)				0			N/A			
Back Pressure	5 psi			Casing Pressure (Shut-in) 28 psi			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE				28 psi 3/4"							
l hereby certify that the rules and regulations of the Oil Conservation					C	IL CON	SERVA	ATION E	DIVISIO	Ν	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							F	EB 18	1002		
The second to the sea of my knowledge and belief.					Date	Approved	1.0	-n IO	1334		
Habe C. C. huttle						•				·- <del></del>	
Signature				-	By Original Signed by FRANK T. CHAVEZ						
Iohn C. Corbett Vice President Title				≥	L. COPERVISOR MATRICT #3						
2/14/92	(505)	326-33			Title_	<del></del>				<del></del>	
Date	2012-3410	Telepho									
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.