

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0-100  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 61563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Morgan Richardson Operating Co.

3. ADDRESS OF OPERATOR

P. O. Box 1915 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

f 890' FNL, 890' FEL (NENE)

14. PERMIT NO.

30-045-27614

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6443' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 24

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

24, T25N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐

☐

☐

☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Morgan Richardson Operating Co. requests permission to plug and abandon the subject well according to the attached procedure. Work will commence once approval has been obtained.

RECEIVED

NOV 1 1991

OIL CON. DIV

DIST. 3

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

91 OCT 17 AM 10:04

RECEIVED  
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Delaunthal

TITLE Agent

DATE 10/17/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

## COMPLETION PROCEDURE

Well Name: FEDERAL 24 #14 Field: BASIN  
 Location: 810' EN. 870' EL. S24 T25S R9W Formation: FRUITLAND COAL  
 County: SAN JUAN State: NEW MEXICO  
 Purpose: PLUG AND ABANDON

Date: 10/16/91

WELLBORE SKETCH	ESTIMATED COST																										
<p style="text-align: center;">2 3/8" @ 1816'</p>	<table> <tr><td>Rig cost</td><td style="text-align: right;">1800</td></tr> <tr><td>Rental</td><td style="text-align: right;">_____</td></tr> <tr><td>Cement</td><td style="text-align: right;">2500</td></tr> <tr><td>Circ fluid</td><td style="text-align: right;">_____</td></tr> <tr><td>Equipment</td><td style="text-align: right;">_____</td></tr> <tr><td>Wireline</td><td style="text-align: right;">_____</td></tr> <tr><td>Stimulation</td><td style="text-align: right;">_____</td></tr> <tr><td>Labor</td><td style="text-align: right;">400</td></tr> <tr><td>Trucking</td><td style="text-align: right;">500</td></tr> <tr><td>Fishing</td><td style="text-align: right;">_____</td></tr> <tr><td>Other</td><td style="text-align: right;">2000</td></tr> <tr><td>Tangibles</td><td style="text-align: right;">_____</td></tr> <tr><td>Total</td><td style="text-align: right;">\$7200</td></tr> </table>	Rig cost	1800	Rental	_____	Cement	2500	Circ fluid	_____	Equipment	_____	Wireline	_____	Stimulation	_____	Labor	400	Trucking	500	Fishing	_____	Other	2000	Tangibles	_____	Total	\$7200
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Stimulation Company \_\_\_\_\_  
 Wireline Company \_\_\_\_\_  
 Other \_\_\_\_\_

(NOTIFY BLM OF UPCOMING OPERATIONS)

- ① MNU COMPLETION UNIT, NO WELLHEAD, NO BOP'S.
- ② MIX AND PUMP A 140 SK PLUG OF CLASS B CEMENT FROM PBD TO SURFACE.
- ③ TOH x TBG, LAYING DOWN.
- ④ HAUL TBG x SURFACE EQUIPMENT BACK TO THE YARD.
- ⑤ RECLAIM AND SEED LOCATION. ERECT DRY HOLE MARKER.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 14 Federal 24

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.

2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.

3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.

4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when  $\text{CaCl}_2$  is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).

5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.

5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.

6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.

7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.