

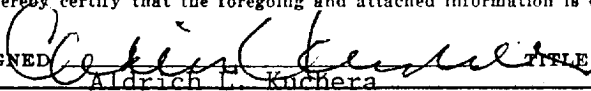
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Hixon Development Company						5. LEASE DESIGNATION AND SERIAL NO. NM 036254-A	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FNL, 1250' FEL, Sec. 9, T25N, R12W At top prod. interval reported below At total depth API #30-045-27619						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Bisti Coal 9	
DATE ISSUED						9. WELL NO. 1	
15. DATE STUDDERED 4-16-90						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
16. DATE T.D. REACHED 4-18-90						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T25N, R12W	
17. DATE COMPL. (Ready to prod.) 5-7-90						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6192' GR						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 1190'						19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 1145.35'						23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY* N/A						25. WAS DIRECTIONAL SURVEY MADE Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1068' - 1088'						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs with calliper and gamma ray							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20#	126.80'	8-3/4"	Please see Exhibit "A" attached		7 1/2	
4-1/2"	9.5#	1189.67'	6-1/4"	Please see Exhibit "A" attached		2 1/2	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1044'	
31. PERFORATION RECORD (Interval, size and number) 1068'-1088' 0.40" 80 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
						1068'-1088'	Fraced with 6,000# 40/70 and 60,000# 12/20 Arizona sand with 65Q foam
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-12-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-12-90	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 311	WATER—BBL. 1.5.	GAS-LIFT RATIO
FLOW. TUBING PRESS. 35	CASING PRESSURE 64	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 311	WATER—BBL. →	GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all records.							
SIGNED 				TITLE President			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD  
MAY 21 1990

FARMINGTON RESOURCE AREA  
MAY 16 1990

**RECEIVED**

MAY 24 1990

OIL CON. DIV.  
(DIST. 3)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland						
Basal Coal	1067'					
Pictured Cliffs	1104'					

HIXON DEVELOPMENT COMPANY  
BISTI COAL 9 WELL NO. 1  
1700' FNL, 1250' FEL  
SEC. 9, T25N, R12W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: NM 036254-A  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)  
of Class "B" cement containing 2% CaCl  
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.)  
of Class "B" cement containing 2%  
Thriftyment and 1/4#/sk. cellophane  
flakes. Tailed in with 55 sks. (64.9 cu.  
ft.) of Class "B" cement containing 2%  
CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes.  
Cement circulated to surface.