

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-036254-A
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Hixon Development Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Bisti Coal 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1700' FNL and 1250' FEL At proposed prod. zone Section 9, T25N, R12W, NMPM		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 22 miles southeast of Farmington, NM		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 940'	16. NO. OF ACRES IN LEASE 320.00	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA L Sec 9, T25N, R12W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 120'	19. PROPOSED DEPTH 1200'	12. COUNTY OR PARISH San Juan
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6192 GR		13. STATE New Mexico
22. APPROX. DATE WORK WILL START* February 20, 1990		17. NO. OF ACRES ASSIGNED TO THIS WELL N/ 320
20. ROTARY OR CABLE TOOLS Rotary		

23. PROPOSED CASING AND CEMENTING PROGRAM				DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REVENUE AGREEMENT	
SIZE OF HOLE 8-3/4"	SIZE OF CASING 7"	WEIGHT PER FOOT 20#	SETTING DEPTH 110'	QUANTITY OF CEMENT 60 sks (1.18 ft ³ /sk)	
6-1/4"	4-1/2"	10.5#	1200'	cmt to surface 125 sks cmt to surface (75 sks - 2.06 ft ³ /sk) (50 sks - 1.18 ft ³ /sk)	

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

RECEIVED
MAR 01 1990
OIL CON. DIV
DIST. 3

"...and that the applicant
has no legal or equitable right
or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John C. Corbett TITLE Vice-President-Exploration DATE January 22, 1990
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED
AS AMENDED**

FEB 26 1990
[Signature]
AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hixon Development Company			Lease Bisti Coal 9		Well No. 1
Unit Letter H	Section 9	Township 25 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 1700 feet from the North line and 1250 feet from the East line					
Ground level Elev. 6192	Producing Formation Fruitland		Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

(CONTROL) Phillips Fed. #2 C.B.U. #13	1700'
	1250'
Section 9	NM-036254-A
RECEIVED MAR 01 1990 OIL CON. DIV. DIST. 3	RECEIVED JAN 26 1990 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
John C. Corbett
Printed Name
John C. Corbett
Position
Vice President-Exploration
Company
Hixon Development Company
Date
January 19, 1990

SURVEYOR CERTIFICATION

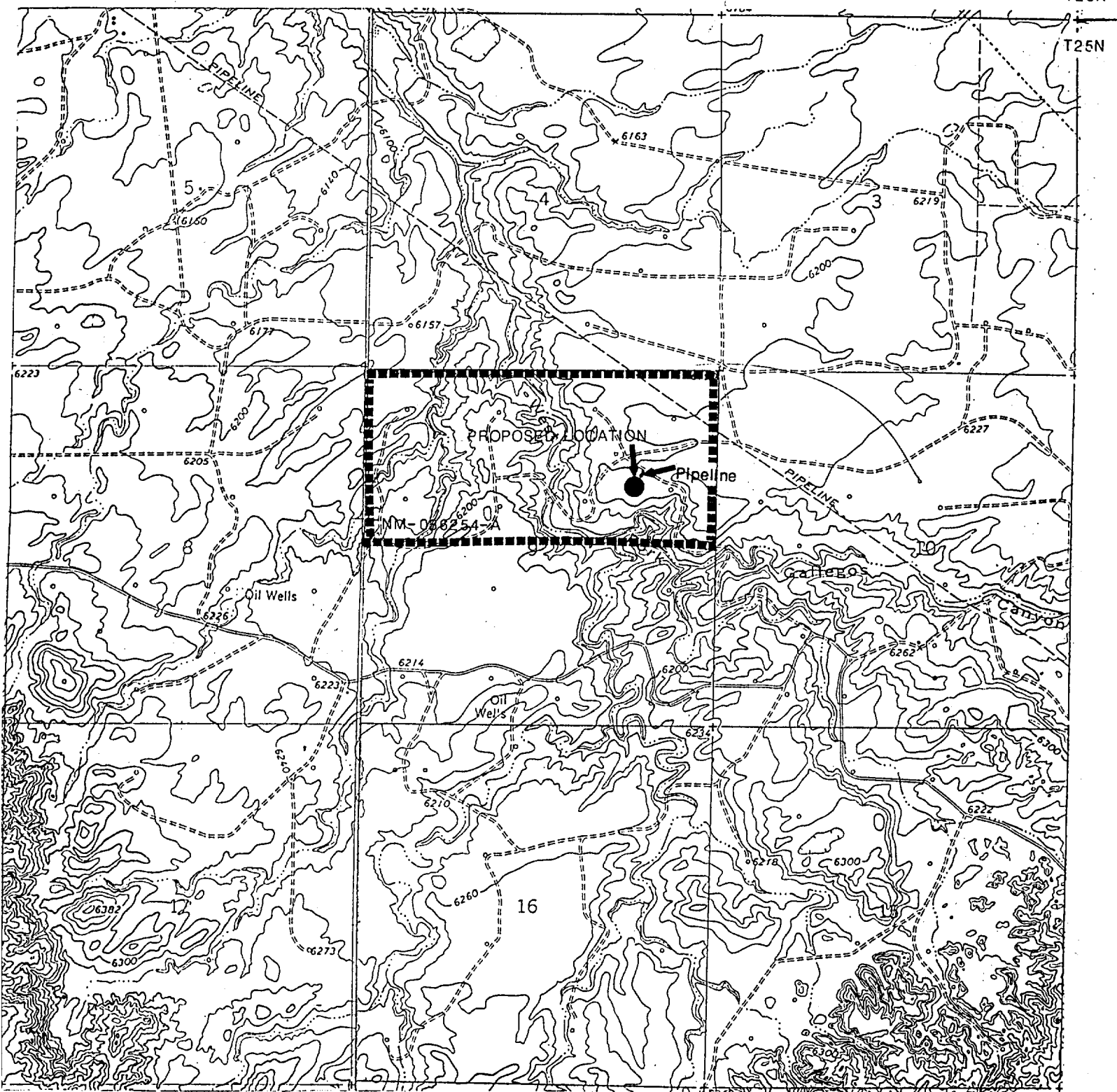
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 11, 1990

Signature & Seal of Professional Surveyor
Edgar L. Risenhoover
Edgar L. Risenhoover, P.S.
5979

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

T2.5N



HIXON DEVELOPMENT COMPANY

Bisti Coal 9 # 1

1700' FNL 1250' FEL

Section 9, T25N, R12W

SAN JUAN COUNTY, NEW MEXICO