

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 036254-A
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FNL, 1250' FEL, Sec. 9, T25N, R12W		8. FARM OR LEASE NAME Bisti Coal 9
API #30-045-27619		9. WELL NO. 1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6192' GR		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 9, T25N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Drilling Progress

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded surface at 1:00 p.m. on April 16, 1990. Drilled 8-3/4" hole to 127'. Ran 3 jts. (126.30') of 7", 20#, 8rd, J-55, ST&C casing. BakerLoked top of 1st jt. Casing set at 126.80'. Mixed and pumped 60 sks. (70.8 cu. ft.) Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

RECEIVED

MAY 04 1990

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

APR 27 1990

FARMINGTON RESOURCE AREA

APR 28 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera TITLE President

BY

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNACCD

\*See Instructions on Reverse Side