30-045-27661

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES reverse side)

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR									5. LEASE DESIGNATION AND BERIAL NO.		
BUREAU OF LAND MANAGEMENT									SF-078063		
APPLICA1	ION	FOR	PERMIT	TO DRILL,	DEER	EN ₂ OR	PLUG B	ACK	6. IF INDIAN, ALLOT	TEE OR THIBE NAME	
In. Type of work	···			- 20 OF FED	ATH	57			·		
	DRILL			DEEPEN		Pl	JUG BAC	CK 🗌	7. UNIT AGREEMENT	NAMB	
b. TYPE OF WELL	GAS	(Te			s	INGLE [MULTIP	re 🗀	Carson Uni		
2. NAME OF OPERATO	WELL	X)	OTHER			ONE X	ZONE				
Hixon Development Company									Carson Unit 323		
3. ADDRESS OF OPER		<u></u>	323-7								
P. O. Box	2810		10. FIELD AND POOL	, OR WILDCAT							
P. O. Box 2810, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)									Basin Fruitland Coal		
At surface		1870' FSL and 1800' FWL							11. SEC., T., R., M., O	R BLK.	
At proposed proc	1. zone	1970	J. FSL a	ng 1800. Fw	AND SURVEY OR	AREA					
Section 7, T25N, R11W, NMPM							ļ	M Sec 7, T25	N, R11W		
14. DISTANCE IN MI	LES AND	DIRECT	ION FROM NE	REST TOWN OR PO	ST OFFIC	·E*			12. COUNTY OR PARI		
			niles so	utheast of					San Juan	New Mexic	
15. DISTANCE FROM LOCATION TO NE	AREST				16. No	O. OF ACRES II	N LEASE		OF ACRES ASSIGNED		
PROPERTY OR LE (Also to Deares	t drlg, u	alt line,		1800'	_	362.9				٥. ٤٧	
18. DISTANCE FROM TO NEAREST WE	ING, COMPLETED,			19. глоромер регти			20. ROTA	RY OR CABLE TOOLS			
OR APPLIED FOR, O				1200'	1 1	1400'		Rot			
21. ELEVATIONS (Sho		at 12/ 5 c		Caral at	D					WORK WILL START®	
a <u>ng sa malay na mba</u> s		3 77.45	21 Poli	6352' GL				NDH HAO	February	20, 1990	
323, 100 (200 (200)		(1) N. (1)		PROPOSED CASI	NC ANI	D CEMENTIN	G PROGRA	MAGELIIAN Bilo ient h	CPERATIONS AUTHORS WILL	UNIXED ARE	
SIZE OF HOLE]	SIZE (SIZE OF CASING WEIGHT PER FO			OT SETTING DEPTH # CEN			CT TO COMPLIANCE WITH ATTACHED		
8-3/4"		7''		20#	110') †	60 sks (1.18 ft ³ /sk)			
								cmt to surface			
6-1/4"		4	4-1/2"	10.5#	1400'		165 s	ks cmt to sur	face		
J				t		l .			$(85 \text{ sks} - 2.06 \text{ ft}^3/\text{sk})$		
								(80 s	ks - 1.18 ft ³	3/sk)	
				Irill the su							
				n the basis		-		Pleas	e see		
a ^r	ttache	ed On	shore Oi	1 and Gas ()rder	No. 1 da	ata.				
									A = 1 11 =	<u>~</u>	
								D) E	CEIVE	M	
								<i>N</i>		ועו	
							Į.	M/	AR1 6 1990		
								1717	-1/L 0 1000		
								OIL	CON. DIV	•	
								• • • • • • • • • • • • • • • • • • • •	DIST. 3	•	
									ective zone and propo		
zone. If proposal is preventer program, i		or deep	pen directions	illy, give pertinent	t data o	n subsurface l	ocations and	l measured	and true vertical dep	ths. Give blowout	
24.							···········				
1. M	(/	ر ر	an bet		Vic	e Presid	ent-Exp	loratio	on _{bate} Janua	ry 22, 1990	

John C. Corbett APPROVED (This space for Federal or State office use) PERMIT NO. TITLE APPROVED BY . CONDITIONS OF APPROVAL, IF ANY: NMOCD

*See Instructions On Reverse Side

fulcion the member of refe-

OR CON DIV.

S brist to Appropriate District Office State Lease - 4 copies Fee Leuse - 3 copies

DISTRICT

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

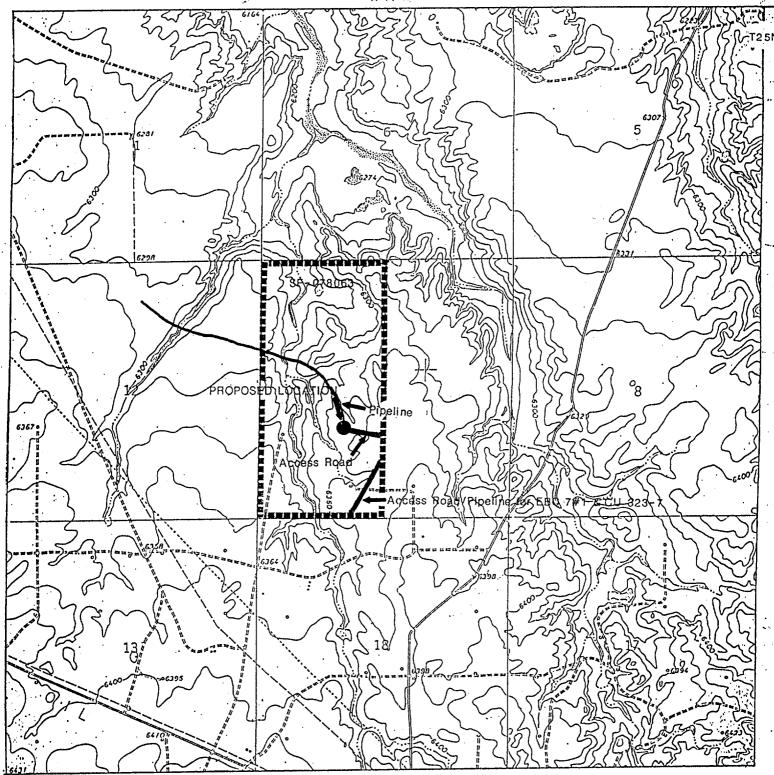
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Wall No. Carson Unit 323 Hixon Development Company 323-7 ling Letter Section Range Township Couply 25 North 11 West San Juan NMPM Actual Footage Location of Well: 1870 South 1800 feet from the line and feet from the Ground level Elev. Producing Formation Dedicated Acreans: 6352 Fruitland Basin Fruitland Coal 320- 2 Gares 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the piat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No. If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse nide of this form if noccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. <u>Immunumumumuma</u> OPERATOR CERTIFICATION (CONTROL) C.U. 24-7 and C.U. 3-7 I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name John C. Corbett MAR1 6 1990 Position OIL CON DIV. Vice President-Exploration Company Hixon Development Company Date Section SURVEYOR CERTIFICATION I hereby certify that the well location shown RECEIVED on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and - 1800 correct to the best of my knowledge and belief. Dets Surveyed AANADE MENT January 9, 1990 MANUACE MARK Signature & Seal of Professional Surveyor 12574 E112674 1870 SF-078063 Centificate No. 5979 Edgar E Risenhoover, P THE CHAT OF 330 660 990 1320 1650 1960 2310 2640 2000 1500 1000 500 0



HIXON DEVELOPMENT COMPANY

CARSON UNIT 323-7
1870 FSL 1800 FWL
SECTION 7, T25N, R11W
SAN JUAN COUNTY, NEW MEXCIO