

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

PO Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1870' FSL, 1800' FWL, Sec. 7, T25N, R11W

API #30-045-27661

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6352' GLE

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

9. WELL NO.

323-7

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 2:00 p.m. on April 4, 1990. Drilled 8-3/4" hole to 127'. Ran 3 jts. (125.8') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 127.10'. Cemented casing as follows: Mixed and pumped 60 sks. (70 cu. ft.) Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. WOC. Pressure tested casing to 600 psi for 30 minutes; held OK.

RECEIVED

APR 30 1990

OIL CON. DIV. J
DIST. 3

ACCEPTED FOR RECORD

APR 23 1990

FARMINGTON RESOURCE AREA

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

PRESIDENT

DATE

APR 17 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WOOD

*See Instructions on Reverse Side

RECEIVED FOR DEPT.

NOV 1 1960

U.S. DEPT. OF AGRICULTURE

WASHINGTON, D.C. 20250

100-100000-100000