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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Giant Exploration &amp; Production Company</b>	Well API No. <b>30-045-27661</b>
Address <b>P.O. Box 2810, Farmington, N.M. 87499</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (If please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator \_\_\_\_\_

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Carson Unit 7</b>	Well No. <b>323</b>	Pool Name, Including Formation <b>Fruitland Basal Coal</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>SF 078063</b>
Location Unit Letter <b>K</b> : <b>1870</b> Feet From The <b>South</b> Line and <b>1800</b> Feet From The <b>West</b> Line Section <b>7</b> Township <b>25N</b> Range <b>11W</b> , NMPM, <b>San Juan</b> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>Water Pool# 2807221</b>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Giant Exploration &amp; Production Co. 2807220</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 2810, Farmington, N.M. 87499</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>K</b>	Sec. <b>7</b>	Twp. <b>25N</b>	Rge. <b>11W</b>	Is gas actually connected? <b>No</b>	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded <b>4-4-90</b>	Date Compl. Ready to Prod. <b>8-28-90</b>		Total Depth <b>1345'</b>		P.B.T.D. <b>1299.72'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>6352' GLE</b>	Name of Producing Formation <b>Fruitland</b>		Top Oil/Gas Pay <b>1110'</b>		Tubing Depth <b>1088'</b>			
Perforations <b>1110'-1124', 1172'-1178'</b>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>8-3/4"</b>	<b>7"</b>		<b>127.10'</b>		<b>60 sks.</b>			
<b>6-1/4"</b>	<b>4-1/2"</b>		<b>1339.12'</b>		<b>155 sks.</b>			
	<b>1-1/2"</b>		<b>1088'</b>					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D <b>No flow</b>	Length of Test <b>24 hrs</b>	Bbls. Condensate/MCF <b>0</b>	Gravity of Condensate <b>N/A</b>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) <b>88</b>	Casing Pressure (Shut-in) <b>75</b>	Choke Size <b>N/A</b>

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
**Aldrich L. Kuchera** President  
Printed Name  
**SEP 5 1990** Title  
**(505) 326-3325**  
Date Telephone No.

### OIL CONSERVATION DIVISION

**SEP 24 1990**

Date Approved

By

**SUPERVISOR DISTRICT #3**

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.