Submit 5 Copies Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT I 2.O. Box 1980, Hobbs, NM 88240	are concerns.	· mron prédicion		at Bottom of Page
וו אוצודוכד וו		ATION DIVISION ox 2088		Ä.
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		rork	
OSTRICT III (XX) Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		WASI	
Эреляют	TO TRANSPORT OIL	_ AND NATURAL GAS	Well API No.	E
Giant Exploration &	Production Company	987	30-045-27797	30-045-276
	gton, New Mexico 87499	Other (Please explain)	Change o	nly
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	U	'
tecompletion 🗸	Oil Dry Gas Casinghead Gas Condensate	Effective	July 1, 1990	
change of operator give name Hiv	on Development Company,			87499
ind address of previous operator I. DESCRIPTION OF WELL				
Lease Name	Well No. Pool Name, Includ	ling Formation ruitland Coal 7/62	Kind of Lease State, Federal or Fee	Lease No. SF 078064
ocation carried	3 331 BdoIII 11	1167	1 Federal	1 01 070004
Unit LetterB	: 990 Feet From The N	North Line and 1810	Feet From The	East Line
Section 13 Townshi	p 25N Range 1	12W ,NMPM, San Ju	ıan	County
	ISPORTER OF OIL AND NATU	IRAL GAS		
II. DESIGNATION OF TRAN	or Condensate	Address (Give address to which a	approved copy of this for	n is to be sent)
Name of Authorized Transport of Cam	of Authorized Transpose of Changhead Gas or Dry Gas XX Address (Give address to which			m is to be sent)
	(-1)	is gas actually connected?	When 7	37.00
If well produce the or liquids, ive location of tanks.			<u> </u>	
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	gling order number:		
	Oil Well Gas Well	New Well Workover I	Deepen Plug Back S	Same Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
El (DE DED DT CD etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Transcor Fronting .		Depth Casing	Shor
Perforations				
		D CEMENTING RECORD DEPTH SET	SA	ACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINGET		
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mu	st be equal to or exceed top allowal	ble for this depth or be for	r full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Dance C	Cicke Size	
Actual Prod. During Test	Oil - Bbls.	Water-Libb	MCF	
recom tion some too		1	990	
GAS WELL	II and of Test	OIL CON. Bbls. Condensate/MINCF	DIV Gravity of Co	mileniate
Actual Prod. Test - MCF/D	Length of Test		3-	1
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	,
VI. OPERATOR CERTIFIC	LATE OF COMPLIANCE	OIL CONIC	ERVATION [NVISION
I hereby certify that the rules and rega	ulations of the Oil Conservation	UIL CONS		
Division have been complied with and is true and complete to the best of my	knowledge and belief.	Date Approved	JUL 0 6 1:	990
land i	Faulter.	.		
Signature Aldrich L. Kuchera	President	.	die de	
Printed Name	(ros) Title	Title	JPERVISOR DIS	TRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 2 2 19.5

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

(505) 326-3325

Telephone No.

- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.