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Appropriate District Office  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production Company		Well API No. 30-045-27666
Address P.O. Box 2810, Farmington, N.M. 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carson Unit 13 4581	Well No. 331	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fed Federal	Lease No. SF 078064
Location Unit Letter B : 990 Feet From The North Line and 1810 Feet From The East Line Section 13 Township 25N Range 12W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Giant Exploration & Production Co. 2809503	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Giant Exploration & Production Co. 2809503	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2810, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 13	Twp. 25N	Rge. 12W	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-30-90	Date Compl. Ready to Prod. 8-28-90		Total Depth 1320'		P.B.T.D. 1278.79'			
Elevations (DF, RKB, RT, GR, etc.) 6361' GLE	Name of Producing Formation Fruitland Basal Coal		Top Oil/Gas Pay 1117'		Tubing Depth 1092'			
Perforations 1117'-1119', 1124'-1128', 1138'-1141', 1149'-1150', 1154'-1158'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	7"		127.83'		60 sks.			
6-1/4"	4-1/2"		1322.95'		155 sks.			
	1-1/2"		1092'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - MCF	

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GAS WELL

Actual Prod. Test - MCF/D No flow	Length of Test 24 hrs.	Bbls. Copied	Gravity of Condensate N/A
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 68 psi	Casing Pressure (Shut-in) 46 psi	Choke Size N/A

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Aldrich L. Kuchera President  
Printed Name: SEP 7 1990 (505) 326-3325  
Date: SEP 7 1990 Telephone No.

OIL CONSERVATION DIVISION

SEP 24 1990

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

