

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1990' FNL, 1650' FEL, Sec. 10, T25N, R12W

At top prod. interval reported below

At total depth

API #30-045-27667

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 070322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

9. WELL NO.

332-10

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3-14-90

16. DATE T.D. REACHED

3-19-90

17. DATE COMPL. (Ready to prod.)

3-31-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6231' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1250'

21. PLUG, BACK T.D., MD & TVD

1194.49'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1094' - 1114'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

No open hole logs run, cased hole - gamma ray neutron log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	122.74'	8-3/4"	See attached Exhibit "A"	
4-1/2"	10.5#	1228.09'	6-1/4"	See attached Exhibit "A"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	1119'	

31. PERFORATION* (Interval, size and number)*

1094' - 1114' .40" 80 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1094'-1114'	Fraced with 5,000# 40/70 sand and 50,000# 12/20 sand and 70-Q foam

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-31-90		Flowing				Venting-waiting on pipe-	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO line hook
4-4-90	24	3/4"	→		348	3	up
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
9	58	→		348		3	

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

APR 20 1990

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Aldrich L. Kuchera
Aldrich L. Kuchera

TITLE President

NMOCD

DATE April 6, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 26 1990

OIL CON. DIV

DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal Pictured Cliffs	1094'					
	1118'					

38. GEOLOGIC MARKERS

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OIL CON. DIV.

DIST. 2

HIKON DEVELOPMENT COMPANY
CARSON UNIT WELL NO. 332-10
1990' FNL, 1650' FEL
SEC. 10, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 070322
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 120 sks. (141.6 cu. ft.) Class "B" cement containing 3% CaCl_2 , no cement returns to surface. Pumped 50 sks. (59 cu. ft.) down backside, cement at surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 1/4#/sk. cellophane flakes and 2% CaCl_2 . Cement circulated to surface.

301322
1982
NOV 10 1982
C. (100)

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OIL CON. DIV.
DIST. 3