Foria 3160-4 (November 1983) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

(See other in-structions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

/	 		
5.	DESIGNATION		N

17. 07.000	
NM 070322	

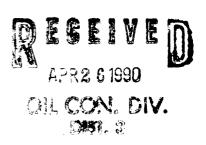
WELL CO	MPLETI	ON O	R RECO	MPLET	ION F	REPORT	ANI	LOC	3 *	6. IF INDIAN,	ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WEL	L:	WELL C	GAS WELL	X r	RY 🗌	Other		/	/	7. UNIT AGRE	EMENT	NAME	
b. TYPE OF COM										Carson	Unit		
WELL XX	WORK OVER	EN E	BACK	DIF	r. vr.	Other				S. FARM OR I	EASE N	AME	
2. NAME OF OPERAT	OR				1	Paris diametra	177.3.	=1 T	 				
Hixon Dev	_	nt Com	pany							9. WELL NO.			
3. ADDRESS OF OPER										332-10			
P.O. Box								-,- <u></u>		10, FIELD AN			
4. LOCATION OF WEI			-					•) •				land Coal	
At top prod. into		-	O'FEL,	Sec. 1	0, T25	5#, R12W	· €			OR AREA	., м., он	S BLOCK AND SURVEY	
At total depth						30-045-2	7667					5N, R12W	
				14. PE	RMIT NO.		DATE I	SSUED		12. COUNTY O	R	13. STATE	
										San Jua		New Mexico)
5. DATE SPUDDED	16. DATE	T.D. REACH	HED 17. DAT	E COMPL.	(Ready to	prod.) 18				RT, GR, ETC.)*	19. EL	EV. CASINGHEAD	
3-14-90	3-19-			31-90				231' (
20. TOTAL DEPTH, MD	a TVD 2		ACK T.D., MD &	TVD 22	HOW M.	TIPLE COMPL.	. [23. INTE	RVALS LED BY	ROTARY TOOL	s	CABLE TOOLS	
1250'			4.49'		N/A				→	X			
24. PRODUCING INTER	IVAL(S), OF	THIS COM	PLETION—TOF	, воттом,	NAME (M	ID AND TVD)	•				25.	WAS DIRECTIONAL SURVEY MADE	
1094' - 111	. 4 †										1	Yes	
6. TYPE ELECTRIC A	ND OTHER	LOGS RUN								1	27. WA	S WELL CORED	
No open hol	e logs	run,	cased ho	le - g	amma 1	ray neut	ron	log]	No	
28.			CAS	ING RECO	ORD (Rep	ort all string		well)					
CASING SIZE	WEIGHT	r, lb./ft.	DEPTH SE	T (MD)	ноп	LE SIZÉ				RECORD	_	AMOUNT PULLED	
7"	20	#	122	.74	_	-3/4"				d Exhibit			
4-1/2"	10	.5#	1228	.09'	6-	-1/4"	Se	e atta	ache	d Exhibit	''A''		
	_												
10	1		mp proces		1		1 .	20		William Seco			
29.	mon /1/-		ER RECORD		BY DAMP	SCREEN (M		30.	7	TUBING RECO		D. OTT. 027 (V.5.)	
81ZE	TOP (MD)	, во	TTOM (MD)	SACKS C		SCREEN (M		1-1/2	, 11 - -	1119 T	<u>''</u> -	PACKER SET (MD)	
	1 3	3 P. 3						1-1/4		1113	-		
31, PERFORATION R	RD (Inter	val, size a	nd number)	!	!	32.	ACI	D. SHOT	FRAC	TURE, CEMENT	SOUTE	EZE. ETC.	
न्दर ्वकृ त	To the					DEPTH IN				MOUNT AND KINI			
1094' - 111	4! "	.40"	·	holes		1094'-						# 40/70 sand	1
		* **	, ,,,,			1074				50,000# 1			-
										Q foam			
													
13.◆					PROD	UCTION			•			· · · · · · · · · · · · · · · · · · ·	
ATE FIRST PRODUCT	ION	PRODUCTIO	ON METHOD (Flowing, g	as lift, pi	ım ping—size	and ty	pe of pun	ıp)	WELL		(Producing or	
3-31-90		<u>F</u> 1	owing								ing-	waiting on p	
ATE OF TEST	HOURS TE	STED	CHOKE SIZE		N. FOR PERIOD	OIL-BBL.	1	GAS-MC		WATER-BBL	T G	AS-OIL RATIO line	e ho
4-4-90	24		3/4"		>			3	48	3			up
LOW. TUBING PRESS.	CASING PI	RESSURE	CALCULATED 24-HOUR RAT	OIL	BBI,.	GAS-			WATER	ACCEPTE		R RECORD	
9	58		>			3	48			3			
34. DISPOSITION OF G.	AB (Sold, u	ied for fue	l, vented, etc.)	•						TEST WITNES	SID BY	1000	
To be sold						******			····	APR	~ 0	1330	
35. LIST OF ATTACH!	MENTS									FARMING	ON RES	OURCE AREA	
20 Y hand	44-4-4			-40		loto and acco		datar!	ad 4	- M/1			
36. I hereby certify	inat the fo	regoing a	ud attached i	mrormatio	п и сотр	sete and corr	ect as	uetermin	ed fron	u •att «ranable»	******	·	
SIGNED L	an	11	unli	/ /=		resident				DATE	Apr	il 6, 1990	_
	rich L.	Kuche	ra mov		NMC								



1986年,1987年,1987年,1987年,1987年,1987年

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recoveries):			•			
TOP		BOTTOM '	DESCRIPTION, CONTENTS, ETC.	<u>u</u> 2	Ē	TOP
1094	-				MEAS, DEPTH	TRUE VERT. DEPTH
1118		·		. 5	, .	
				· ·		
				.e. *		
- ,						



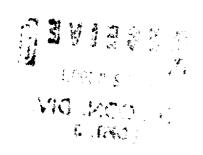
HIXON DEVELOPMENT COMPANY CARSON UNIT WELL NO. 332-10 1990' FNL, 1650' FEL SEC. 10, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: NM 070322 COMPLETION REPORT EXHIBIT "A"

CEMENTING RECORD

Surface Casing

- Mixed and pumped 120 sks. (141.6 cu. ft.) Class "B" cement containing 3% CaCl₂, no cement returns to surface. Pumped 50 sks. (59 cu. ft.) down backside, cement at surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 1/4#/sk. cellophane flakes and 2% CaCl2. Cement circulated to surface.



APR2 6 1990
OIL CON. DIV.