

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078064

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit 24

8. FARM OR LEASE NAME

9. WELL NO.

332

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Giant Exploration & Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL, 1850' FEL, Sec. 24, T25N, R12W

At top prod. interval reported below

At total depth

API #30-045-27669

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 4-5-90 16. DATE T.D. REACHED 4-7-90 17. DATE COMPL. (Ready to prod.) 6-29-90 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6448' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1330' 21. PLUG, BACK T.D., MD & TVD 1290.01' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD) 1203' - 1206', 1211' - 1216', 1238' - 1245'

25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
7"	20#	127'	8-3/4"	See Exhibit "A" attached
4-1/2"	9.5#	1322.99'	6-1/4"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1213'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	CHOKE SIZE	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1203'-1206'	0.40"	12 holes	1203'-1206'	Fraced with 5,000# 40/70 sand, 50,000# 12/20 sand and 51,421 gal of 65Q foam
1211'-1216'	0.40"	20 holes	1211'-1216'	
1238'-1245'	0.40"	28 holes	1238'-1245'	

33.* PRODUCTION

DATE FIRST PRODUCTION 6-29-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI-waiting on pipeline connection

DATE OF TEST 6-30-90 HOURS TESTED 24 CHOKE SIZE 1/8" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 1 psi CASING PRESSURE 1 psi CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY (API CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY JUL 13 1990

35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED John C. Corbett TITLE Vice President-Exploration DATE JUL 3 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1157'					
Basal Fruitland	1238'					
Coal	1250'					
Pictured Cliffs						

HIXON DEVELOPMENT COMPANY
CARSON UNIT 24 WELL NO. 332
1850' FNL, 1850' FEL
SEC. 24, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: SF 078064
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.
- Production Casing - Mixed and pumped 75 sks. (154 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.