

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 070322
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Carson Unit
2. NAME OF OPERATOR Hixon Development Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, N.M. 87499	9. WELL NO. 342-15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2460' FNL, 885' FEL, Sec. 15, T25N, R12W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 15, T25N, R12W
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6212' GLE	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded surface at 12:45 p.m. on April 2, 1990. Drilled 8-3/4" hole to 132'. Ran 3 jts. (125.49') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 127.02'. Cemented casing as follows: Mixed and pumped 60 sks. (70.8 cu. ft.) Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. WOC. Pressure tested casing to 600 psi for 30 minutes; held OK.

RECEIVED

APR 30 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 23 1990

FARMINGTON RESOURCE AREA

BY M. L.

18. I hereby certify that the foregoing is true and correct

SIGNED Aldrich L. Kuchera TITLE President

DATE APR 17 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side