

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 070322			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Hixon Development Company				7. UNIT AGREEMENT NAME Carson Unit 342			
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499				8. FARM OR LEASE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2460' FNL, 885' FEL, Sec. 15, T25N, R12W At top prod. interval reported below At total depth				9. WELL NO. 202 15			
14. PERMIT NO. API #30-045-27670				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal			
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T25N, R12W			
15. DATE SPUDDED 4-2-90				12. COUNTY OR PARISH San Juan			
16. DATE T.D. REACHED 4-4-90				13. STATE New Mexico			
17. DATE COMPL. (Ready to prod.) 5-10-90				18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 6212' GLE			
20. TOTAL DEPTH, MD & TVD 1140'				19. ELEV. CASINGHEAD			
21. PLUG BACK T.D., MD & TVD 1098.1'				22. IF MULTIPLE COPIES, HOW MANY* N/A			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) 1022' - 1037'				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron Logs				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#		127.02'		8-3/4"	
4-1/2"		9.5#		1150.6'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/2"		1014'					
31. PERFORATION RECORD (Interval, size and number)							
1022'-1037'		0.40"		60 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1022'-1037'				Fraced with 5000# 40/70 Arizona sand and 50,000# 12/20 Arizona sand and 65 Q foam			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-12-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-12-90		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD →	
				OIL—BBL. 311		GAS—MCF. 2	
FLOW. TUBING PRESS. 35 psi		CASING PRESSURE 40 psi		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 311	
						2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Aldrich L. Kuchera President DATE MAY 17 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal Pictured Cliffs 1065'	1022'					

38. GEOLOGIC MARKERS

HIKON DEVELOPMENT COMPANY
CARSON UNIT WELL NO. 342-15
2460' FNL, 885' FEL
SEC. 15, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 070322
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
of Class "B" cement containing 2% CaCl
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154 cu. ft.)
of Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 55 sks. (65 cu.
ft.) of Class "B" cement containing 2%
CaCl and 1/4#/sk. cellophane flakes.
Cement circulated to surface.