

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bisti Coal 12

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T25N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

PO Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

790' FNL, 2510' FEL, Sec. 12, T25N, R12W

API #30-045-27672

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6310' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit March 27, 1990. Drilled to TD of 1270'. Ran compensated density-neutron logs. Log tops as follows: Fruitland Basal Coal - 1140', Pictured Cliffs - 1158'. Ran 29 jts. (1259.33') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float in collar of shoe jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1256.97', PBD at 1213.39'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED

APR 30 1990

OIL CON. DIV.,  
DIST. 3

ACCEPTED FOR RECORD

APR 24 1990

FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera MDK

TITLE President

BY

APR 17 1990

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED FOR THE

OFFICE OF THE

ATTORNEY GENERAL

STATE OF NEW YORK

RECEIVED

NOV 10 1960

OIL CONT. DIV.

DIST. 3