Form 3160-5 (June 1990)

1. Type of Well Oil Well

12.

2. Name of Operator

3. Address and Telephone No.

Gas Well

Other

P.O. Box 2810, Farmington, N.M. 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Giant Exploration & Production Company

2510' FNL, 1850' FEL, Sec. 22, T25N, R12W;

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
Budget Bureau No.	1004-0135	
Expires: March	31 1993	

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

San Juan, New Mexico

NM 25449

	SUNDRY NOTICES	S AND REPORTS	ON WELLS	
not use this fo	orm for proposals to d	drill or to deepen or	reentry to a c	lifferent reservo

Do Use "APPLICATION FOR PERMIT-" for

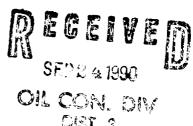
TION FOR PERMIT—" for such proposals		
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
	8. Well Name and No.  Bisti Coal 22 #1	
duction Company	9. API Well No.	
on, N.M. 87499 (505) 326-3325	30-045-27673  10. Field and Pool, or Exploratory Area	
or Survey Description) Sec. 22, T25N, R12W; NMPM	Basin Fruitland Coal 11. County or Parish, State	

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing XXOther Drilling Progress	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

> Spudded surface at 11:15 a.m. on September 8, 1990. Drilled 8-3/4" hole to 140'. Ran 3 jts. (129.4') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 130.4'. Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaC12 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.



14. I hereby certify that the foregoing is true and correct	President	Date SEP 1 7 1990
(This space for Federal or State office use)		ACCEPTED FOR RECORD
Approved by	Title	SEP <sup>D</sup> Z 0 1990
Title 18 U.S.C. Carrier 1001 makes its saims for any page		FARMINGTON RESOURCE AREA

or representations as to any matter within its jurisdiction.