

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production Company		Well API No. 30-045-27673
Address P.O. Box 2810 Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bisti Coal 22	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM 25449
Location Unit Letter <u>G</u> : <u>2510</u> Feet From The <u>north</u> Line and <u>1850</u> Feet From The <u>east</u> Line Section <u>22</u> Township <u>25N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Giant Exploration & Production Co.		P.O. Box 2810 Farmington, NM 87499				
well produces oil or liquids, or location of tanks.	Unit G	Sec. 22	Twp. 25N	Rge. 12W	Is gas actually connected? NO	When ?
this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 9-8-90	Date Compl. Ready to Prod. 4-22-91		Total Depth 1251'		P.B.T.D. 1215.01'			
deviations (DF, RKB, RT, GR, etc.) 6379' GLE	Name of Producing Formation Basal Fruitland Coal		Top Oil/Gas Pay 1129'		Tubing Depth 1145'			
deviations 1129' - 1145'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-3/4"	7"	130.4'	60 sks
6-1/4"	4-1/2"	1250.99'	155 sks
	1-1/2"	1145'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

OLD WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
151	24 hours	-0-	N/A
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	125 psi	125 psi	1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Aldrich L. Kuchera President
Printed Name MAY 6 1991 Title
Date MAY 6 1991 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 5 1991

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.