

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)
RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other STIM - 7 AMH - 13
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other 019 FARMINGTON NM

2. NAME OF OPERATOR
Giant Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2810 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2510' FNL, 1850' FEL, Sec.22, T25N, R12W

At top prod. interval reported below

At total depth

API# 30-045-27673

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9-8-90 16. DATE T.D. REACHED 9-12-90 17. DATE COMPL. (Ready to prod.) 4-22-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6379' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1251' 21. PLUG, BACK T.D., MD & TVD 1215.01' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1129' - 1145' 25. WAS DIRECTIONAL SURVEY MADE YES 27. WAS WELL CORED NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density - Neutron Logs with Gamma Ray

OIL CON. DIV.

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
7"	20#	130.4'	8-3/4"	See exhibit "A" attached		
4-1/2"	9.5#	1250.99'	6-1/4"	See exhibit "A" attached		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1-1/2"	1145'

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1129' - 1145'	.40"	64 holes	1129' - 1145'	Fraced with 1740# 40/70 Arizona sand, 32,360# 12/20 Arizona sand and 377 bbls slurry

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-22-91		Flowing				SI - PL Conn	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-1-91	24	1/2"		-0-	151		N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
9.5 psi	22 psi		-0-	151		N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Aldrich L. Kuchera President

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1074'					
Basal Fruitland Coal	1130'					
Pictured Cliffs	1168'					

GIANT EXPLORATION & PRODUCTION COMPANY
BISTI COAL 22 WELL NO. 1
2510' FNL, 1850' FEL
SEC. 22, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 25449
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
Class "B" cement containing 2% CaCl_2 and
1/4#/sk. cellophane flakes. Cement
circulated to surface.
- Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.)
Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 80 sks. (94.4 cu.
ft.) Class "B" cement containing 2% CaCl_2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.