Form 3160--5 (November 1983) (Formerly 9-331)

16

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

orm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

SF 078063

5. LEASE DESIGNATION AND SERIAL NO

IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

	(Do not use this form for proposals to drill or t Use "APPLICATION FOR PER			
1.	OIL GAS X OTHER	20 APR (0 APR)	7. UNIT AGREEMENT NA	71.5
2.	NAME OF OPERATOR		S. FARM OR LEASE NAM	(F
	Hixon Development Company	PARTENE ON ALE MEA.OU	East Bisti C	Soal 7
3.	ADDRESS OF OPERATOR		8. WELL NO.	to the second contract of the second second
	PO Box 2810, Farmington, New Mer	1		
4.	LOCATION OF WELL (Report location clearly and in acc	10. FIELD AND POOL, OF	R WILDCAT	
	See also space 17 below.) At surface	Basin Fruitland Coal		
	2330' FNL, 1740' FEL, Sec. 7, T2	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA		
		API #30-045-27678	Sec. 7, T25N	, RllW
14.	PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR. etc.)		12. COUNTY OR PARISH	13. STATE
		6341' GLE	San Juan	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
	·1		r	<u> </u>	<u></u>	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MI LTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Drilling Pro	gress	X
(Other)				(Note: Report results of mul Completion or Recompletion R	itiple completion on Well leport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded surface at 9:00 a.m. on April 4, 1990. Drilled 8-3/4" hole to 128'. Ran 3 jts. (126.3') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 127.60'. Cemented casing as follows: Mixed and pumped 60 sks. (70 cu. ft.) Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. WOC. Pressure tested casing to 600 psi for 30 minutes; held OK.



OIL CON. DIV. DIST. 3

ACCEPTED FOR RECORD

APR 23 1990

FARMINGTON RESOURCE AREA 8Y _______

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18. I hereby certify that the foregoing is true and co	rrect President	APR 1 7 1990
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APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	altit	DATE