Ferm 3160-5 (November 1983)

REPAIR WELL

LINITED STATES

CHANGE PLANS

SUBMIT IN TRIPLICATE*

roim appioved. Budget Bureau No. 1004-0135

DEPARTMENT OF THE INTERIOR	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL N
DUDEAU OF LAND MANACEMENT		SE 078063

(Formerly 9-331) BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME 12-17-53 East Bisti Coal 7 Hixon Development Company 9. WELL NO. ADDRESS OF OPERATOR 87499 1 PO Box 2810, Farmington, N.M. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Basin Fruitland Coal 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 2330' FNL, 1740' FEL, Sec. 7, T25N, R11W, NMPM Sec. 7, T25N, R11W 12. COUNTY OR PARISH 15 ELEVATIONS (Show whether DF, RT, GR. etc.) 13. STATE 14. PERMIT NO. 6341' GLE San Juan New Mexico 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF MULTIPLE COMPLETE FRACTUBE TREATMENT ALTERING CASING FRACTURE TREAT ABANDON MENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE Drilling Progress

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled out from under casing with 6-1/4" bit April 9, 1990. Drilled to TD of 1340'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland Coal - 944', Pictured Cliffs - 1218'. Ran 31 jts. (1343.93') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed shoe on bottom and top of 1st jt. Ran insert float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1340.63', PBD at 1296.45'. Cemented casing as follows: Mixed and pumped 75 sks. (154 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.



OIL CON. DIV. DIST. 3

ACCEPTED FOR RECORD

MAY 08 1990

FARMINGTON RESOURCE AREA

		BY Mil	
18. I hereby certify that the foregoing is true and correct SIGNED LILL LUCKER Aldrich L. Kuchera Mott (This space for Federal or State office use)	President		DATE April 26, 1990
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

MMR 关于

*See Instructions on Reverse Side