

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Bisti Coal 7

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2330' FNL, 1740' FEL, Sec. 7, T25N, R11W

At top prod. interval reported below

At total depth

API #30-045-27678

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 4-4-90 16. DATE T.D. REACHED 4-10-90 17. DATE COMPL. (Ready to prod.) 8-28-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6341' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1340' 21. PLUG BACK T.D., MD & TVD 1296.45' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1154'-1160', 1170'-1178' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density-Neutron Logs

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	127.60'	8-3/4"	See Exhibit "A" attached	
4-1/2"	9.5#	1340.63'	6-1/4"	See Exhibit "A" attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1153'	

31. PERFORATION RECORD (Interval, size and number)

1154'-1160' 0.40" 24 holes
1170'-1178' 0.40" 32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1154'-1160'	Fraced with 5,000# 40/70 sand,
1170'-1178'	50,000# 12/20 sand and 65Q foam

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-28-90	24	N/A			no flow		
FLOW. TUBING PRESS.	CASING PRESS.	CHOKED IN PRESS.	CHOKED IN TEMP.	GAS—MCF.	WATER—BBL.	OTHER (MATERIALS)	
110	154			no flow			

34. DISPOSITION OF GAS (Sold, used as fuel, vented, etc.)

To be sold

SEP 24 1990

SEP 14 1990

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

OIL CON. DIV.

BY

36. I hereby certify that the foregoing and all information is complete and correct as determined from all available records

SIGNED

Aldrich L. Kuchera

President

DATE

SEP 5 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	944'					
Pictured Cliffs	1218'					

GIANT EXPLORATION & PRODUCTION COMPANY
EAST BISTI COAL 7 WELL NO. 1
2330' FNL, 1740' FEL
SEC. 7, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: SF 078063
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.