Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Month Pool Name, Including Formation Basin Fruitland Coal State, Federal or Fee SF O			
Minters P.O. Box 2810, Farmington, N.M. 87499 Casegolf) for Filing (Check proper box) Change in Transporter of Casinghead Gax Doy Gax Change in Operation Change in Operation Doy Gax Change in Operation Change in Operation Doy Gax Change in Operation Change in Operat			
Content Cont			
Change in Transporter of Change in Transporter of Change in Transporter of Change in Operator Change of operator give name address of previous operator Loue for Section 7 Township 25N Range 11W NMFM, San Juan III. DESCRIPTION OF WELL AND LEASE Loue Name East Bisti Coal 7 Will No. Basin Fruitland Coal Sun, Federal or Fee SF O Unit Letter G 2330 Feet From The North Line and 1740. Feet From The Section 7 Township 25N Range 11W NMFM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS. Name of Authorized Transporter of Catinghead Gas or Condensate Give address to which approved copy of this form is to be Given by Authorized Transporter of Catinghead Gas or Dry Gas CAT Address (Give address to which approved copy of this form is to be Given provided approved copy of this form is to be Given provided of the production of Co. Section 11 W NMFM. Name of Authorized Transporter of Catinghead Gas or Dry Gas CAT Address (Give address to which approved copy of this form is to be Given provided of the production of Co. Section 11 W NMFM. Name of Authorized Transporter of Catinghead Gas or Dry Gas CAT Address (Give address to which approved copy of this form is to be Given provided of the control of the contro			
Change in I projected for Condensate Con			
Designation Casiophead Gas Condensate Casiophead Gas Candensate Casiophead Gas Casio			
Casinghead Gas Concentrate			
Change of operator give name and addrate of previous operator			
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including formation State Reference Ser O East Bisti Coal 7 Well No. Pool Name, Including formation State			
Lease Name State Food Trails, Incomedia, Incomedia State, Federal or Fee SF O			
Basin Fruitland Coal Federal St. Coal	Lease No.		
Location Unit Letter G	78063		
Unit Letter G 2330 Feet From The North Line and 1740. Feet From The Section 7 Township 25N Range 11W NMPM, San Juan Name of Authorized Transporter of Colling Production Co. Address (Give address to which approved copy of this form is to be Giant Exploration & Production Co. X6700 PO Box 2810, Farmington, N.M. 8745			
Section Township 25N Range 11W NMPM, San Juan	Line		
Section 7 Township ZN Range No. No. No. Name of Authorized Transporter of Call	Comptu		
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be a condensate of Oil Or Or One of Name of Authorized Transporter of Casinghead Gas Or Dry Gaz (X) Address (Give address to which approved copy of this form is to be a condensate of Casinghead Gas Or Dry Gaz (X) Address (Give address to which approved copy of this form is to be a condensate of Casinghead Gas Or Dry Gaz (X) Address (Give address to which approved copy of this form is to be a condensate of tanks. If well produces oil or liquids, Unit Sec. Twp. Rgs. It gas actually connected? When 7 If well produces oil or liquids, Unit Sec. Twp. Rgs. It gas actually connected? When 7 If well produces oil or liquids, Unit Sec. Twp. Rgs. It gas actually connected? When 7 If well produces oil or liquids, Unit Sec. Twp. Rgs. It gas actually connected? When 7 If well produces oil or liquids, Unit Sec. Twp. Rgs. It gas actually connected? When 7 If well produces oil or liquids, Unit Sec. Twp. Rgs. It gas actually connected? When 7 Pusg Back Same Res' X X X X X X X X X X X X X X X X X X X	County		
Name of Authorized Transporter of Oil Start			
Name of Authorized Transporter of Oil Or Concentration Or Dry Gaz XX	sent)		
Name of Authorized Transporter of Casinghead Gas			
Name of Authonized Transporter of Stanger Control Co. 1807 00 & PO Box 2810, Farmington, N.M. 8743 Giant Exploration & Production Co. 1807 00 & Production of tanks. If well produces oil or liquids, give location of tanks. If well produces oil or liquids, give location of tanks. G 7 25N 11W No	sens)		
G1ant Exploration of Trousers of Twee It well production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded 4-4-90 Bezandous (DF, RKB, RT, GR, etc.) 6341' GLE Fruitland Coal Fruitland Coal Top Oil/Gas Pay 1154' TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD TUBING STAIN	9		
If well produces on or required produces on the required produces on or required produces on the required produces of the required produces o			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. 4-4-90 Beach Spodded 4-4-90 Ready to Prod. 8-28-90 Beach Spodded 4-4-90 Beach Serve Rest State Rest Rest State Rest State Rest State Rest State Rest Rest State Rest State Rest State Rest State Rest Rest Rest State Rest Rest Rest State Rest Rest Rest State Rest State Rest Rest State Rest	<u> </u>		
Designate Type of Completion - (X) Oil Well Sas Well New Well Workover Deepen Plug Back Same Res' X			
Designate Type of Completion - (X) Date Compl. Ready to Prod. 4-4-90 Date Compl. Ready to Prod. 4-4-90 Revailors (DF, RKB, RT, GR, etc.) 6341' GLE Perforations 1154' - 1160', 1170' - 1178' TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD DEPTH SET BOTH SET CASING & TUBING SIZE CASING & TUBING SIZE DEPTH SET BOTH SET CASING & TUBING SIZE DEPTH SET SACKS CE A-3/4" 7" 127.60' 60 sks. 155 sks. 1-1/2" 1340.63' 1-1/2" 1153' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceeding flow the formation for first Length of Test Tubing Pressure Casing Pressure SEP 0 6 1990 Choke Size GAS WELL Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. During Test Did Gas Weil Total word of Pressure (Shut-in) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	v Dist Res'v		
Date Speeded Pype of Completion VS Date Speeded 8-28-90 1340' 1296.45 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Fruitland Coal 154' 154' 153' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Fruitland Coal 154' 154' 155' 155' 155' 155' 155' 155'			
Revisions (DF, RKB, RT, GR, etc.)	•		
Elevations (DF, RKB, RT, GR, etc.) 6341' GLE Fruitland Coal 1154' Tubing Depth 1153' Depth Casing Shoe Perforations 1154' - 1160', 1170' - 1178' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE 8-3/4" 6-1/4" 1-1/2" 1340.63' 1153' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the first performance of load oil and must be equal to prescention liquid by the firs	·		
Fruitland Coal Fruitland Coal Froizions 1154' - 1160', 1170' - 1178' TUBING, CASING AND CEMENTING RECORD BORTH SET SACKS CE CASING & TUBING SIZE DEPTH SET SACKS CE 8-3/4" 6-1/4" 1-1/2" 1340.63' 155 sks. V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exception flow by family parts be for full 24 by Producing we load to be pressure Casing Pressure SEP 0 6 1990 Choke Size Water - Bble. OIL CON. ON ACT ON Flow Total Prod. Test No flow Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)			
Perforations 1154' - 1160', 1170' - 1178' TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CE HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE 8-3/4" 6-1/4" 127.60' 1340.63' 155 sks. 1-1/2" 1153' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to op exceeding liquid by for full 24 is Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure SEP 0 6 7990 Choke Size Water - Bbls. OIL CON. Disc. MCF Actual Prod. During Test ON 6 10w Total Prod. Test - MCF/D No flow Totaling Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)			
TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CE ROLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE 8-3/4" 7" 1340.63' 155 sks. 1-1/2" 1153' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to off excention flow by factoristic parts be for full 24 in the first New Oil Run To Tank Date of Test Producing Test Casing Pressure Casing Pressure SEP 0 6 1990 Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. OIL CON. D Vs. MCF DIST. 3 GAS WELL Actual Prod. Test - MCF/D No flow Posting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 127.60' 60 sks. 155 sks. 1-1/2" 1340.63' 155 sks. V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceeding light by factoring the for full 24 of the state of the first New Oil Run To Tank Date of Test Producing Report For SEP 0 6 1990 Choke Size Casing Pressure Casing Pressure SEP 0 6 1990 Choke Size GAS WELL Actual Prod. During Test Oil - Bbls. Bbls. Condensate/MMCF No flow Tothing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)			
HOLE SIZE CASING & TUBING SIZE 8-3/4" 6-1/4" 4-1/2" 1340.63' 155 sks. 1-1/2" 1153' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceeding place by for full 24 of the first New Oil Run To Tank Date First New Oil Run To Tank Date of Test Producing resture Casing Pressure Casing Pressure SEP 0 6 1990 Choke Size Water - Bbls. OIL CON. D Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D No flow Tosting Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	MENT		
8-3/4" 6-1/4" 4-1/2" 1340.63' 155 sks. V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to of exceeding liquid by facility provide for full 24 is Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure SEP 0 6 1990 Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. OIL CON. D Vs. MCF DIST. 3 Gravity of Condensate N/A Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceeding like by farming the for full 24 of Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure SEP 0 6 1990 Choke Size Water - Bbls. OIL CON. D. Vs. MCF OIL - Bbls. GAS WELL Actual Prod. Test - MCF/D No flow Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in)			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to of exceeding literal by far first per to be for full 24 to Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure SEP 0 6 1990 Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. OIL CON. D Vs-MCF DIST. 3 GAS WELL Actual Prod. Test - MCF/D No flow Tosting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)			
Date First New Oil Run To Tank Date of Test Length of Test Actual Prod. During Test No flow No flow Tosting Method (pitot, back pr.) Date of Test Date of Test Producing Method (pitot, back pr.)			
Date First New Oil Run To Tank Date of Test Length of Test Actual Prod. During Test Oil - Bbls. Casing Pressure Casing Pressure Casing Pressure Casing Pressure SEP 0 6 1990 Choke Size Water - Bbls. Oil CON. Dist. DIST. 3 Gravity of Condensate No flow Testing Method (pitot, back pr.) Date of Test Producing Method (pitot, back pr.) Producing Method (pitot, back pr.) Producing Method (pitot, back pr.)			
Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure SEP 0 6 1990 Choke Size Water - Bbls. OIL CON. D Vs. MCF Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D No flow Testing Method (pitot, back pr.) Date of Test Tubing Pressure Casing Pressure SEP 0 6 1990 Choke Size Water - Bbls. OIL CON. D Vs. MCF DIST. 3 Gravity of Condensate N/A Casing Pressure (Shut-in) Casing Pressure (Shut-in)	iours.)		
Length of Test Tubing Pressure Casing Pressure SEP 0 6 1990 Choke Size Water - Bbls. OIL CON. D Vs-MCF Oil - Bbls. Water - Bbls. OIL CON. D Vs-MCF DIST. 3 Casing Pressure Water - Bbls. Condensate/MMCF Oravity of Condensate No flow Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)	, cliny		
Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure SEP 0 6 1990 VsMCF DIST. 3 Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)			
Actual Prod. During Test Oil - Bbls. Water - Bbls. Oll CON. D Vs-MCF DIST. 3 GAS WELL Actual Prod. Test - MCF/D No flow Testing Method (pitot, back pr.) No flow Tubing Pressure (Shut-in) Water - Bbls. Oll CON. D Vs-MCF Bbls. Condensate/MMCF O N/A Casing Pressure (Shut-in) Casing Pressure (Shut-in)			
GAS WELL Actual Prod. Test - MCF/D No flow Testing Method (pitot, back pr.) Length of Test 24 hours Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)			
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			
Actual Prod. Test - MCF/D Length of Test Bols. Concension N/A			
Actual Prod. Test - MCF/D Length of Test Bolt. Condensate Nation N/A			
No flow No flow Testing Method (pitot, back pr.) N/A Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size			
Tosting Method (pitot, back pr.) Tubing Pressure (Shut-in) Table Pressure (Shut-in)			
110			
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVIS	NOIS		
to the standard moulations of the Oil Conservation			
nivition have been complied with and that the internation of the			
is true and complete to the best of my knowledge and belief. Date Approved			
Cepin (tures By 31) Engl			
Signature Aldrich L. Kuchera President SUPERVISOR DISTRICT	13		
Printed Name (505) 326-3325 Title			
SED 5 1990			
Date Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Separate Form C-104 must be filed for each pool in multiply completed wells.