Form 3160-4 (November 1983) (formerly 9-330)

SIGNED

UNITED STATES SUBMIT IN DUPLICATE *

(See other In

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

JUN 1 8 1990

DATE

DEPARTMENT OF THE INTERIOR structions on reverse side) 5. MASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 078062-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: GAS WELL XX 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: DEEP-NEW X S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR PHINGTON, NEW East Bisti Coal 8 Hixon Development Company 9. WELL NO. 3. ADDRESS OF OPERATOR 1 P.O. Box 2810, Farmington, New Mexico 87499 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Basin Fruitland Coal 795' FNL, 1230' FEL, Sec. 8, T25N, R11W 11. SEC., T., R., M., OR BLOCK AND SURVEY At top prod. interval reported below API #30-045-27679 At total depth Sec. 8, T25N, R11W 13. STATE 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH San Juan New Mexico 16. DATE T.D. REACHED 15 DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6318' GLE 4-30-90 5-2-90 5-30-90 22, IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS 21. PLUG. BACK T.D., MD & TVD CABLE TOOLS 20. TOTAL DEPTH, MD & TVD HOW MANY DRILLED BY 1320' 12761 N/A Х 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL 1192' - 1207' Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN WAS WELL CORED Compensated Density-Neutron logs with calliper and gamma ray No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20# 127.35 8-3/4" See attached Exhibit 4-1/2" 9.5# 1320' 6-1/4" See attached Exhibit 29 LINER RECORD 30. TUBING RECORD BOTTOM (MD) SIZE TOP (MD) SACKS CEMENTS SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1-1/2" 1178' 31. PERFORATION RECOED (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 1192' - 1207' 0.40" 60 holes 1192'-1207' Fraced with 5,000# 40/70 sand and 28,700# 12/20 sand and 65 Q foam PRODUCTION 33.* PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION 5-30-90 Flowing SI-waiting on pipeline PROD'N. FOR TEST PERIOD WATER-BBL. GAS-OIL RATEOnnection DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BRL. GAS-MCF. 1/4" 6-12-90 24 ...ACCEPTED FOR RECORD. FLOW. TUBING PRESS CASING PRESSURE GAS-MCF 7 psi 74 psi 25 34. DISPOSITION OF GAS (Sold, used for full) TESTULTNESS 1991 To be sold FARMINGTON RESOURCE AREA JUL1 8 1990 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and omplete and correct as determined from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

TPTLE

President

	TOP	MEAS, DEPTH VERT, DEPTH				, <u>, , , , , , , , , , , , , , , , , , </u>	· · · · · · · · · · · · · · · · · · ·		s) - , - ,	<u></u>	 ************	 		 	 	
		NAME														
	DESCRIPTION, CONTENTS, ETC.															
	BOTTOM				· · · · · · · · · · · · · · · · · · ·								 			
maine ammi	TOP		9581)	1192'	1246'		 						-		
recoveries):	FORMATION	H ₂ (1)	Friitland Coal	ruiciand coar	Fruitland Basal	Pictured Cliffs							 		 	

HIXON DEVELOPMENT COMPANY
EAST BISTI COAL 8 WELL NO. 1
795' FNL, 1230' FEL
SEC. 8, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: SF 078062-A
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.