

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Giant Exploration & Production Company OK							
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FSL, 1800' FWL, Sec. 8, T25N, R11W, DIST. 3 At top prod. interval reported below At total depth API #30-045-27680							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 5-4-90		16. DATE T.D. REACHED 5-8-90		17. DATE COMPL. (Ready to prod.) 8-26-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6360' GLE	
20. TOTAL DEPTH, MD & TVD 1310'		21. PLUG BACK T.D., MD & TVD 1280'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1170' - 1178'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs with calliper and gamma ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#		128.35'		8-3/4"	
4-1/2"		9.5#		1312'		6-1/4"	
						See Exhibit "A" attached	
						See Exhibit "A" attached	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		1190'					
31. PERFORATION RECORD (Interval, size and number)							
1170'-1178'		0.40"		32 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1170'-1178'				Fraced with 21,000# 12/20 sand, 3,000# 40/70 sand, and 29,050 gallons 65% Foam.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8-26-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) SI-waiting on pipeline connection	
DATE OF TEST 8-28-90		HOURS TESTED 24		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 140#		CASING PRESSURE 180#		CALCULATED 24-HOUR RATE →		OIL—BBL. 3.89	
						GAS—MCF. 15	
						WATER—BBL. 15	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold							
35. LIST OF ATTACHMENTS							

RECEIVED
SEP 14 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
TEST WITNESSED BY
SEP 11 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
FARMINGTON RESOURCE AREA
SIGNED Aldrich L. Kuchera TITLE President BY [Signature] DATE AUG 29 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	952'					
Fruitland Basal Coal	1170'					
Pictured Cliffs	1218'					

GIANT EXPLORATION & PRODUCTION COMPANY
EAST BISTI COAL 8 WELL NO. 2
1800' FSL, 1800' FWL
SEC. 8, T25N, R11W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: SF 078062-A
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
of Class "B" cement containing 2% CaCl₂
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.
- Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.)
of Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 80 sks. (94.4 cu.
ft.) of Class "B" cement containing 2%
CaCl₂ and 1/4#/sk. cellophane flakes.
Cement circulated to surface.