

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Hixon Development Company

3. ADDRESS OF OPERATOR
 P. O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2510' FSL, 790' FWL
 At proposed prod. zone Section 30, T25N, R11W, NMPM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 26 miles southeast of Farmington, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 130'

16. NO. OF ACRES IN LEASE 320.32

17. NO. OF ACRES ASSIGNED TO THIS WELL W/ 321.20 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2900'

19. PROPOSED DEPTH 1300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6438' GLE

22. APPROX. DATE WORK WILL START* March 7, 1990

5. LEASE DESIGNATION AND SERIAL NO.
 NM-68764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 East Bisti Coal 30 Com.

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 L Sec 30, T25N, R11W

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

This action is subject to technical and recordal review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

SIZE OF HOLE	DEPTH OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7"	20#	110'	60 sks (1.18 ft ³ /sk)
6-1/4"	4-1/2"	10.5#	1300'	140 sks cmt to surface (75 sks - 2.06 ft ³ /sk) (65 sks - 1.18 ft ³ /sk)

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

RECEIVED
 MAR 20 1990
 OIL CON. DIV
 DIST. 3

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED John C. Corbett TITLE Vice President-Exploration DATE February 6, 1990
 (This space for Federal or State office use)

APPROVED AS AMENDED

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 19 1990
 AREA MANAGER

OK CG

*See Instructions On Reverse Side

Q13123
VIC 1100
2.11.12

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

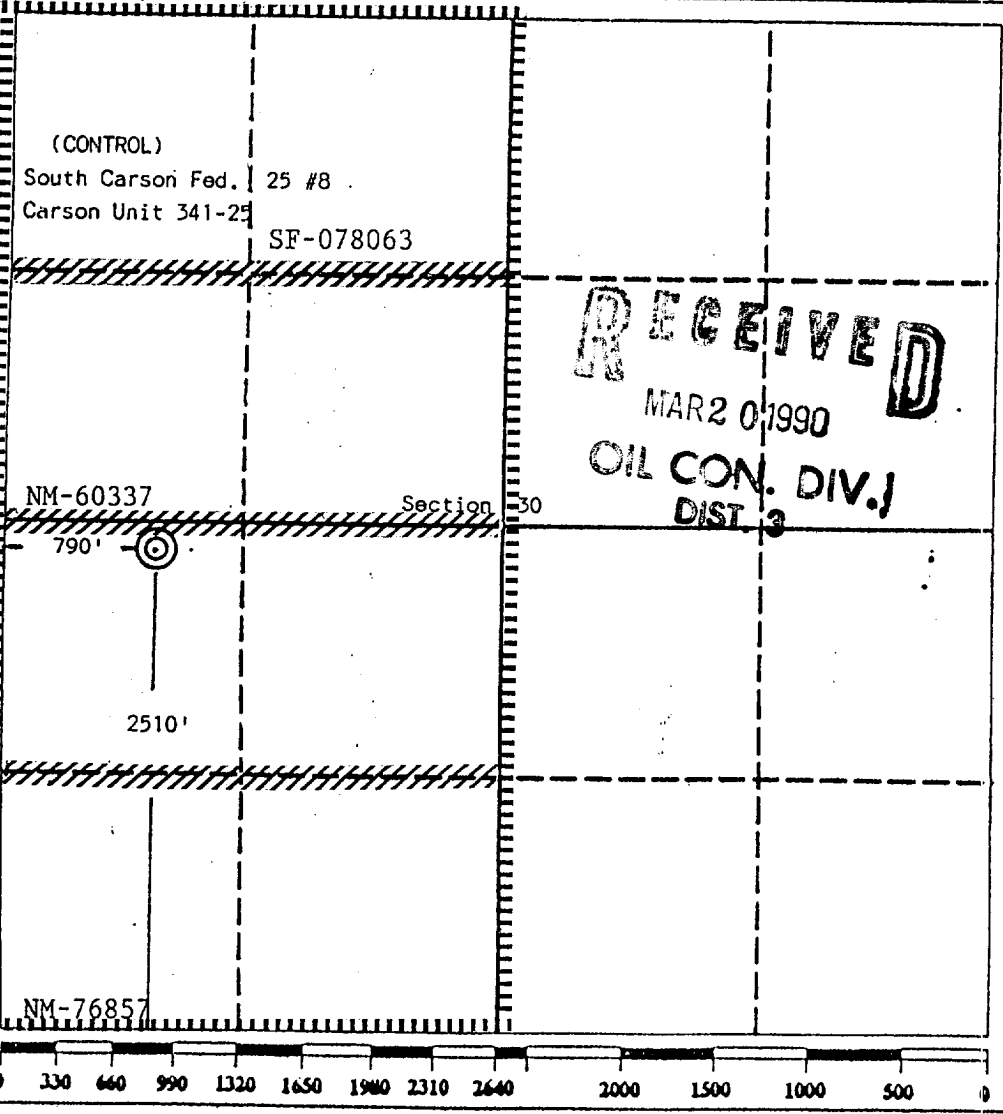
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

90 FEB 10 11:10:56

Operator Hixon Development Company			Lease East Bisti Coal 30 Com.		Well No. 1
Unit Letter L	Section 30	Township 25 North	Range 11 West	County San Juan	
Actual Footage Location of Well: 2510 feet from the South line and 790 feet from the West line					
Ground level Elev. 6438	Producing Formation Fruitland		Pool Basin Fruitland Coal	Dedicated Acreage: 320 ^{321.20} Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes
 - No
 If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. SF-078063; NM-60337 and NM-76857 operated by Hixon Development Company
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
John C. Corbett

Printed Name
 John C. Corbett

Position
 Vice President-Exploration

Company
 Hixon Development Company

Date
 January 30, 1990

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
 January 23, 1990

Signature & Seal of Professional Surveyor

 Edgar L. Risenhoover

