

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Hixon Development Company						OIL CON. DIV DIST. 3	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL, 1975' FEL, Sec. 1, T25N, R12W At top prod. interval reported below At total depth API # 30-045-27545							
14. PERMIT NO.		DATE ISSUED				5. LEASE DESIGNATION AND SERIAL NO. SF 078064	
15. DATE SPUDDED 1-5-90		16. DATE T.D. REACHED 1-9-90		17. DATE COMPL. (Ready to prod.) 1-29-90		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6275' GLE		19. ELEV. CASINGHEAD		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Pete Morrow	
20. TOTAL DEPTH, MD & TVD 1375'		21. PLUG. BACK T.D., MD & TVD 1323'		22. IF MULTIPLE COMPL., HOW MANY* N/A		9. WELL NO. 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1183' - 1204'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	23#	132.5'	8-3/4"	See Exhibit "A" attached			
4-1/2"	10.5#	1360'	6-1/4"	See Exhibit "A" attached			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 1-1/2"	DEPTH SET (MD) 1180'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 1183' - 1204' 0.40" 84 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 1183'-1204'				AMOUNT AND KIND OF MATERIAL USED Fraced with 5,000# 40/70 sand, 50,000# 12/20 sand and 70 Q foam.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-29-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-8-90	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 311	GAS—MCF. 311	WATER—BBL. 2	GAS-OIL RATIO Accepted For Record
FLOW. TUBING PRESS. 12	CASING PRESSURE 39	CALCULATED 24-HOUR RATE →	OIL—BBL. 311	GAS—MCF. 311	WATER—BBL. 2	MAR 2 1990	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Chief, Branch of Mineral Resources Farmington Resource Area	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Aldrich L. Kuchera</u>				TITLE <u>President</u>		DATE <u>FEB 14 1990</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland	1075'					
Basal Coal	1183'					
Pictured Cliffs	1206'					

RECEIVED
MAR 2 6 1990
OIL CON. DIV.
DIST.

CEIVED

MAR 26 1990

OIL CON. DIV.

HIxon DEVELOPMENT COMPANY
PETE MORROW WELL NO. 2
1650' FNL, 1975' FEL
SEC. 1, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: SF 078064
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
of Class "B" cement containing 2% CaCl₂
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.)
of Class "B" cement containing 2%
Thriftyment and 1/4#/sk. Cellophane
flakes. Tailed in with 85 sks. (100.3
cu. ft.) of Class "B" cement containing
2% CaCl₂ and 1/4#/sk. Cellophane flakes.
Cement circulated to surface.

RECEIVED
MAR 26 1980
OIL CON. DIST. 3