

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Detail No. 1004--01
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SF 078064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Hixon Development Company
3. ADDRESS OF OPERATOR
P. O. Box 2810; Farmington, N M 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FNL, 1975' FEL; Section 1, T25N, R12W
API 30-045-27545

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pete Morrow

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 1, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GK, etc.)

6275' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

OR ALTER CASING

MULTIPLE COMPLETION

ABANDON

CH. PL. N.

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Amendment to APD

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Please accept this Sundry as an amendment to the proposed casing program and cementing
program of our original APD in the above referenced well.

PROPOSED CASING PROGRAM:

Surface Casing will be 110' of 7", 20#, J-55 ST&C, Range 2, Smls, new casing in an
8-3/4" hole.

Production Casing will be 1375' of 4-1/2", 10.5#, J-55, ST&C, Range 2, Smls, new
casing in a 6-1/4" hole.

PROPOSED CEMENTING PROGRAM:

Surface Casing will be cemented to surface as follows:

- 1) Break circulation with water; 2) Pump 50 sks. Class "B" cement with 2% CaCl and
1/4#/sk. cellophane flakes; 3) Displace cement to 30' above end of shoe joint, with
water; 4) Shut in casing and WOC for 12 hours.

Production Casing will be cemented to surface as follows:

- 1) Break circulation with mud and water; 2) Mix and pump 55 sks. of Class "B" cement
containing 3% Sodium Silicate, and 1/4#/sk. cellophane flakes; 3) Mix and pump tail
slurry of 75 sks of Class "H" containing 0.6% fluid-loss additive, 1/4#/sk.
cellophane flakes and 2% CaCl₂; 4) Displace wiper plug with water to float collar;
5) WOC for 48 hours or to a compressive strength of 1000 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael D. Haddenham

TITLE Petroleum Engineer

DATE December 20, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

*See Instructions on Reverse Side

APPROVED
DEC 22 1989
J. S. Keller
AREA MANAGER