

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078064	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL, 1975' FEL, Sec. 1, T25N, R12W		8. FARM OR LEASE NAME Pete Morrow	
API #30-045-27545		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6275' GLE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T25N, R12W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	DRILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out from under casing with 6-1/4" bit January 6, 1990. Drilled to TD of 1375'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Fruitland - 1075', Basal Coal - 1183', Pictured Cliffs - 1206'. Ran 32 jts. (1359.62') of 4-1/2", 10.5#, J-55, ST&C casing. BakerLoked cement ncsed guide shoe on bottom and Baker insert flapper float on top of shoe jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1360', PBD at 1323'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) of Class "B" cement containing 2% Thriftymont and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100.3 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Waiting on completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal TITLE Petroleum Engineer DATE January 18, 1990  
Bruce E. Delventhal  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 07 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA