

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pete Morrow

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

API # 30-045-27545

6275' GLE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Amended Drilling Progress

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 6-1/4" bit January 6, 1990. Drilled to TD of 1375'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Fruitland - 1075', Basal Coal - 1183', Pictured Cliffs - 1206'. Ran 32 jts. (1359.62') of 4-1/2", 10.5#, J-55, ST&C casing. BakerLoked cement nosed guide shoe on bottom and Baker insert flapper float on top of shoe jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1360', PBD at 1323'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100.3 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. WOC. Pressure tested casing and wellhead to 3500 psi for 15 minutes. Test OK.

RECEIVED

MAR 26 1990

OIL CON. DIV.

Accepted For DIST. 3

MAR 27 1990

DATE March 6, 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area

18. I hereby certify that the foregoing is true and correct

SIGNED

Bruce E. Delventhal

TITLE Petroleum Engineer

Bruce E. Delventhal MPN

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side